Form C41.3 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Ginslair Oil & Ges Company, 520 East Broadway, Hobbs, New Mexico (Address)	
LEASE State 245 WELL	NO. 1 UNIT H S 28 T 13 R 33
DATE WORK PERFORMED AS SM	POOL LAST-I
This is a Report of: (Check appropr	riate block) Results of Test of Casing Shut-of
Beginning Drilling Operatio	ns Remedial Work
Plugging	Other
	e and quantity of materials used and results obtaine
sasing at 7716' and pulled. \$-15-57: Ran 2" bubing to 7675', spott \$-16-57: Set Baker east iron bridge pl \$ 5/8" easing at 1055'. Pulled easing. \$-17-57: Ran 2"UE tubing to 1134' and tubing to 320' and spotted 25 sacks to heavy mud and set 4" Regulation Marker	ted 25 sacks cement plug f/7570-7675. Pulled tubing. lug at 4003'. Found 8 5/8" casing free at 1955'. Cut spotted 25 sack cement plug f/1110 to 1160. Pulled tubing f/1110 to 1160. Pulled tubing f/1110 to 1160. Pulled tubing f/1110 to 13 3/8" CD casing in bettem of cellar and 5 sacks cement. Filled cellar and pits level with suri
FILL IN BELOW FOR REMEDIAL W	ORK REPORTS ONLY
Original Well Data: DF Elev. TD PBD	Prod. Int. Compl Date
Tbng. Dia Tbng Depth	Oil String Dia Oil String Depth
Perf Interval (s)	On our mg Dia
	oducing Formation (s)
open Hote Interval	oddering Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	The state of the s
*	(Company)
OIL CONSERVATION COMMISSI	I hereby certify that the information given above is true and complete to the best of my knowledge.  Name
Title	Position District Supt.
Date	Company Sinelety Otl & Gen Company

Orig. & 200:000

oo:Fig. HPD. File

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