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(Revised 7/1/52)
(Form C-106)

AG: & See: OCC

cc: VDA
JTR
BOC
MMH
PAD
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

FEB 12 1953

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company

(Company or Operator)

State #245

(Lease)

Well No. **1**, in **SE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$ of Sec. **28**, T. **13 S**, R. **33 E**, NMPM.

Undesignated

Pool,

Lea

County.

Well is **2310** feet from **North** line and **330** feet from **East** lineof Section **28-13-33**. If State Land the Oil and Gas Lease No. is **245**Drilling Commenced **November 12**, 19 **52** Drilling was Completed **January 23**, 19 **53**Name of Drilling Contractor **Frank Frawley Drilling Company**Address **Tulsa, Oklahoma**Elevation above sea level at Top of Tubing Head **4253**. The information given is to be kept confidential until _____, 19 _____.

OIL SANDS OR ZONES

No. 1, from **9580** to **9699** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	39	N	320	Larkin			
8 5/8	32 & 24	N	4019	do			
5 1/2	15	N	9700	do			
2" UR	6.5	N	9690				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8	326	325	Halliburton		
12 1/4	8 5/8	4019	1500	do		
8 3/4	5 1/2	9700	500	do		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No treatment

Result of Production Stimulation _____

Depth Cleaned Out **9700**

PROOCD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test, or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 9700 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Feb. 4, 1953, 19

OIL WELL: The production during the first 24 hours was 726 barrels of liquid of which 100 % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity 39

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian	T. Ojo Alamo
T. Salt.	2040	T. Silurian	T. Kirtland-Fruitland
B. Salt.	3390	T. Montoya	T. Farmington
T. Yates		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres	4080	T. Granite	T. Dakota
T. Glorieta	5570	T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs	7040	T.	T.
T. Abo	7630	T.	T.
T. Penn.	9580	T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche & sand				
250	2040	1790	Redbed				
2040	2615	575	Redbed & salt				
2615	3390	775	Anhydrite & salt				
3390	3498	108	Anhydrite & shale				
3498	4030	532	Anhydrite & lime				
4030	4108	78	Sandy lime				
4108	4810	702	Lime (Lost circulation 4810)				
4810	5152	342	Lime (Drilled dry)				
5152	7557	2405	Lime				
7557	7613	56	Lime & shale				
7613	7697	84	Shale				
7697	7772	75	Lime & shale				
7772	8119	377	Shale				
8119	8374	125	Lime & shale				
8374	9700	1426	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sinclair Oil & Gas Company Address Box 1927 Hobbs, N.M.
 Name Position or Title Dist. Supt.