

Orig: 4 pgs  
cc: FHR  
JTR  
FNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

February 10, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil &amp; Gas Company

(Company or Operator)

State #245

(Lease)

J. C. Grain Drilling Company

(Contractor)

Well No. 5 in the SW 1/4 NE 1/4 of Sec. 28

T 13 S, R 33 E, NMPM, Lazy "A" Pool, Lea County.

The Dates of this work were as follows: 2-5-55, 2-9-55 and

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_.

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 9700, set 5 1/2" CD casing @ 9699 and cemented with 150 sacks of cement. Let cement set 12 hours and ran temperature survey which indicated top back of 5 1/2" casing @ 9230 from surface. Let cement set 72 hours and drilled plug to 9698, tested casing with 1,000# pump pressure for 1 hour before and after drilling plug. No decrease in pressure.

PBTD 9698, Ran a PGA electric log. Perforated 5 1/2" casing W/4 Jet shots per foot from 9582 to 9586, 9590 to 9598, 9608 to 9612, 9622 to 9629, 9632 to 9638, 9644 to 9652.

Acidized W/500 gallons of mud acid @ Max. Pre ss. of 2200#, Min. Pressure 500#, injection rate .9 barrels per minute. Flowed 213 barrels of lost oil and 624 barrels of new oil in 9 hours. Settled to 70 barrels per hour thru 3/4" choke.

Witnessed by H. W. Shaner

(Name)

Sinclair Oil &amp; Gas Company

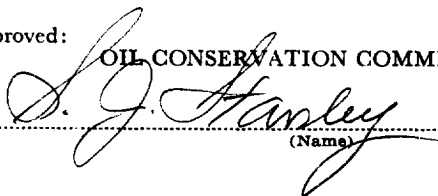
(Company)

Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION



(Name)

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

C. C. Satter

Position

Dist. Supt.

Representing Sinclair Oil &amp; Gas Company

Address 520 East Broadway, Hobbs, New Mexico

(Date)

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