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# NEW MEXICO OIL CONSERVATION COMMISSION

Orig&2cc: OOC, Hobbs  
cc: State Land Office  
cc: Regional Office  
cc: file

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10209

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SINCLAIR OIL & GAS COMPANY	8. Farm or Lease Name State 251
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER G, 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 13S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Lazy J Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4241' GE	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Squeeze perms., deepen & acidize. <input checked="" type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

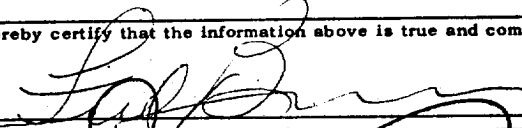
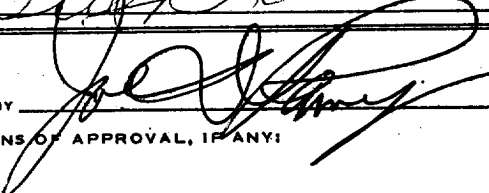
8-21-68 Set C.I. Ret. in 5-1/2"OD casing @ 9575', run 2-7/8"OD tubing to retainer and to cement squeeze Penn Perfs. 9596-9708' w/150 sks. Howco Type H cement plus 1% CFR<sub>2</sub>

8-25-68 Slurry Wt. 16.2#. Max. Press. 2200#. WOC 24 hrs. Drilled cement & ret. @ 9575', firm cement to 9709'. Pressure test casing & perfs. 9596-9708' to 1500# for 30 mins. Tested O.K. Deepened from 9710' to 9765', same formation.

8-26-68 Acidized Open Hole 9710'-9765' w/500 gals. BJ SAF plus 1500 gals. NE acid, plus 63 bbls. lease crude. Max. Press. 5000#, Min. Press 1600#. ISIF 200#, 5 mins. SIP 0#. Displace water w/175 bbls. lease crude. Pumping for test.

9-15-68 On 24 hrs. potential test pump Penn O.H. 9710-9765' 29 BNO plus 420 BFW ... GOR 520:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Superintendent	DATE 9-16-68
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE SEP 20 1968
CONDITIONS OF APPROVAL, IF ANY:		