

Orig: & cc: OGC
cc: FHR
JTR
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(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

December 11, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company

(Company or Operator)

State #251

(Lease)

J. C. Grain Drilling Company

(Contractor)

Well No. 3 in the SW 1/4 SE 1/4 of Sec. 28

T. 13 S, R. 33 E, NMPM, Lazy "J" Pool, Lea County.

The Dates of this work were as follows: 12-1-54

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 9710, set 5 1/2" OD casing @ 9709 and cemented with 150 sacks of cement. Ran temperature survey and found top of cement back of 5 1/2" casing @ 9215 from surface. Let cement set 72 hours and tested with 1000# pump pressure for 1 hour before and after drilling plug. No decrease in pressure. Drilled plug to 9708. 9708 FB, ran PQA electric logs, perforated 5 1/2" casing W/4 - 1/2" jet shots per foot from 9596 to 9600, 9624 to 9632, 9636 to 9642, 9652 to 9662, 9668 to 9674, 9684 to 9692 and 9698 to 9708. Ran 2" UK tubing to 9688, Perforation 9684 to 9688, snubbed lead water to 500', acidized W/1,000 gallons of mud acid, snubbed and flowed in 24 hours 120 barrels of load oil, 7 barrels of acid water and 19 1/2 barrels of new oil. Reacidized W/500 gallons of Jell Jet #99 and 3,000 gallons of 15% Non Emulsion acid, after recovering load oil, flowed 132 barrels of new oil in 11 hours. Flowed thru 3/4" choke with tubing pressure of 125#, casing pressure 600#.

Witnessed by: H. W. Shaner
(Name)

Sinclair Oil & Gas Company
(Company)

Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

L. G. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *W. J. Carter*

Position: Dist. Sup t.

Representing: Sinclair Oil & Gas Company

Address: 520 East Broadway, Hobbs, New Mexico