

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	<input checked="" type="checkbox"/>

10-7-54

(Date)

Snyder, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Lion Oil Company

(Company or Operator)

State "CN"

(Lease)

Clark-Dale Drilling Company

(Contractor)

Well No. 1 in the SW 1/4 SE 1/4 of Sec. 32

T. 13 S., R. 33 E., NMPM., Wildcat Pool, Lea County.

The Dates of this work were as follows: 9-5-54 through 10-6-54

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_.

(Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

- 9-5-54 Ran 9756.96' of 2-3/8 EUE, 4.70#, 8rd, J-55 Tubing. Swabbed 8-10 bbl. fluid/hr., 5% oil and 95% water.
- 9-7-54 Ran Baker Mag. Retainer to squeeze. Could not break down formation, drilled out retainer and pushed to bottom.
- 9-8-54 Ran Baker Model K Cast Iron retainer. Could not break down formation, spotted 250 gals. 20% mud acid in bottom of tubing. Squeezed perforations with 22 axs.
- 9-11-54 Shot well 9764 to 72 with 6 jets/ft. or 48 shots.
- 9-12-54 Swabbed well, no show. Spotted 250 gal. 15% acid on bottom of tubing. Swabbed well, no show.
- 9-13-54 Acidized with 500 gal. 15% mud acid. Swabbed approx. 10 bbl/hr., 5% oil, 95% water.
- 9-14-54 Ran Baker Model K Cast Iron retainer. Squeezed with 15 axs.
- 9-17-54 Drilled out retainer, and shot 9776-9784 with 6 jet shots/ft.
- 9-18-54 Swabbed approx. 2 bbl/hr. clean oil. (Over)

Witnessed by Bill Mason

(Name)

Clark-Dale Drilling Co.

(Company)

Tool Pusher

(Title)

Approved:

OIL CONSERVATION COMMISSION

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address Box 492 Snyder, Texas

- 9-19-54 Acidized with 250 gals. 15% mud acid down tubing. Swabbed. Recovered acid and oil.
- 9-20-54 Swabbed to bottom. Spotted 250 gals. 15% mud acid on bottom. Started swabbing.
- 9-21-54 Swabbed approximately 10 bbl./hr., 5% oil.
- 9-22-54 Swabbed approx. 10 bbl./hr., 10% oil, 90% salt water.
- 9-23-54 Set Baker Model D Production packer at 9774 between perforations. Swabbed well in at 6 PM. Well flowed 6 bbl. clean oil/hr. on 32/64" choke.
- Shut-in to build tank battery
- 10-2-54 Swabbed 100 bbl. fluid/18 hrs., 57 bbls. oil and 43 bbls. water.
- 10-3-54 Swabbed 85 bbls. fluid, 43 bbls. oil and 42 bbls. water.
- 10-5-54 Set Baker Model K Retainer at 9739. Loaded hole in preparation to diesel oil squeeze.
- 10-6-54 Squeezed perforations, 9764-72 & 9776-87, with 30 xxs. cement, max. squeeze pressure 6000#. Will move in workover rig to drill out.