

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-01097
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3834
7. Lease Name or Unit Agreement Name Sapphire ALE State
8. Well No. 1
9. Pool name or Wildcat Lazy J Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER DEEPEN WELL

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 33 Township 13S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4248' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Deepen well same pool. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-92. RUPU. ROH w/rods and lay down 2-3/8" tubing. TIH w/2-7/8" N-80 tubing to 9700'. Pump 100 bbls 39 vis 24#/bbl LCM. Got circulation. TIH w/RBP, packer and 2-7/8" tubing to 9482'. Test RBP to 1000 psi. Tested annulus to 1000 psi, OK. TOH w/2-7/8" tubing, packer and RBP. TIH w/globe basket, drill collars and 2-7/8" tubing to 9676'. RU power swivel. Globe basket plugged. TOH w/tubing, drill collar and globe basker. TIH w/shoe, drill collar, 2-7/8" tubing to 9674'. Wash and ream from 9705-9815'. Started drilling 7:30 PM 7-14-92. Drilled from 10060-10100'. TD hole 10:15 AM 7-16-92. TOH w/tubing, drill collars and bit. TIH w/16 jts 4" 11# J-55 flush joints liner with Atlas Bradfor FL 45 threads, Baker liner hanger and 2-7/8" tubing. Could not get into 5 1/2" casing stub at 3176'. Modify liner shoe. TIH w/liner, Baker liner, Baker liner hanger and 2-7/8" tubing to 10100'. Bottom liner at 10100'. Landing collar set 10057'. Top of liner set 9429'. Hanger did not set. RU and circulated 2 hrs. Cemented liner w/500g. Super-flush 102, 75 sx Class "H" w/4/10% CFR-3, 2/10% Halad 22A, 3#/sx KCL (yield 1.18, wt 15.6). Displaced 61.8 bbls. Bumped plug to 1700 psi. Had full circulation during cement job. TOH w/setting tool and 2-7/8" tubing. TIH w/tubing. Tagged top of cement at 8515'. RU and drill cement

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(continued on page 2)

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 8-15-92

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 17 '92

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6. State Oil & Gas Lease No. V-3834

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate, Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(page 2 - continued) RU and drill cement from 8515-9424' top of liner. Tested liner top to 1000 psi for 15 mins, OK. TOH w/2-7/8" tubing, drill collars and bit. TIH w/3-1/8" bit, scraper, 2-3/8" tubing and 2-7/8" tubing to 10027'. RU power swivel and drilled cement from 10027-10057'. Tested 4" liner to 1000 psi for 15 mins, OK. Circulated casing w/2% KCL water. TOH w/2-7/8" tubing, 2-3/8" tubing, scraper and bit. TIH w/2-3/8" tubing and 2-7/8" tubing to 4825'. Perforated 9656-10007' w/16.33" holes as follows: 9656, 66, 9741, 47, 68, 73, 9800, 12, 22, 54, 9947, 53, 88, 93, 10002 and 10007'. Acidized perforations 9656-10007' w/6000 gals 15% NEFE acid. Re-perforated as follows: 9654, 55, 57, 64, 65, 67, 9718, 20, 21, 24, 25, 26, 27, 41, 42, 47, 48, 63, 64, 67, 68, 73, 74, 79, 84, 95, 99, 9800, 01, 12, 13, 14, 22, 23, 54, 55, 56, 9947, 48, 50, 51, 52, 53, 59, 62, 88, 89, 93, 94, 98, 10001, 14, 33, 34 and 10035', total 55 holes. Acidized perforations 9654-10035' w/13000 gals 15% NEFE acid. Swabbed well to recover load.
7-26-92. Unset packer at 9608' TOH w/100 jts 2-7/8" tubing Lay down 185 jts 2-7/8" and 12 jts 2-3/8" tubing. Turn over to production to test 7-31-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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