

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

HOBBS OFFICE OCC

## MISCELLANEOUS REPORTS ON WELLS

1954 JUN 8 AM 9:03

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

June 7, 1954  
(Date)Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company  
(Company or Operator)Sapphire  
(Lease)T&C Drilling Company  
(Contractor), Well No. 1 in the NE 1/4 SE 1/4 of Sec. 33

T. 13-S., R. 33-E., NMPM., Undesignated Pool, Lea County.

The Dates of this work were as follows: ~~April~~ June 6, 1954

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

9739 T.D.

Ran 5-1/2" "A" condition casing bottom to top as follows:

58 jts, 2402.19', 17# N-80 8rd thd LT&amp;C

34 jts, 1088.76', 17# J-55 8rd thd LT&amp;C

36 jts, 1194.92', 15.5# J-55 8rd thd ST&amp;C

47 jts, 2050.35', 14# J-55 8rd thd ST&amp;C

75 jts, 2313.28', 15.5# J-55 8rd thd LT&amp;C

21 jts, 671.70', 17# J-55 8rd thd LT&amp;C

271 jts, 9721.20, set 9738.73'. Cmt 1st stage 375 sxs Trinity inferno slonest 50-50 poxmix 6% gel followed 100 sxs 4% gel. displaced plug to 9646'. No cmt returns on 1st stage. 2nd stage: 675 sxs of Lonestar 50-50 poxmix w/6% gel. Pumped plug to 7496.81'. TOC 3250'. Tested casing before and after drilling plug with 1500# for 15 minutes, okay.

Witnessed by: L. L. Hutsell (Name) Phillips Petroleum Company (Company) Lease Foreman (Title)

Approved:

OIL CONSERVATION COMMISSION

S. J. Stanley  
(Name)

Engineer District 1

(Title)

JUN 8 1954

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Bill Custer*

Position: District Chief Clerk

Representing: Phillips Petroleum Company

Address: Box 2105, Hobbs, New Mexico.