NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

sleted. It should be signed and filed as a ret	to the District Office, Oil Conservation Commi- port on Beginning Drilling Operations, Result operations, even though the work was with of the Commission.	s of test of casing shut-off, result	of plugging of well,
istructions in the react and resignations	Indicate Nature of Report by Checking	g Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	July 25, 1955	Hobbs, New M.	(Place)
Following is a report on the work do	one and the results obtained under the head	ing noted above at the	
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(Company or Opera	or) , Well No	(Lease)	
(Contractor)	·		
г. 13. 8., к. 33. В, КМРМ.,	Law Pool,	Lea	County.
The Dates of this work were as follows:	6-26,		
Natice of intention to do the work (was not) submitted on Form C-102 on		, 19,
	(was not) submitted on Form C-102 on	(Cross out incorrect words)	, 19,
and approval of the proposed plan (was) ((was not) obtained. ED ACCOUNT OF WORK DONE AND R	ESULTS OBTAINED	
DETAILED TO 9700 - set 5 1/2* OD ease survey which indicated top let cament set lambdate and from 9631 to 9673. Ran 2* 178TD 9697 - Loaded holw with thru perferations, 9631 to Swabbed 32 hours, recovered Swabbed 32 hours, recovered Swabbed 30 hours, recovered Swabbed 40, acidise Saximum pressure 2500%, injugence water. Set Baker brid coment 60 9665, 4 gallons of the saximum pressure 2500%, injugence water. Set Baker brid coment 60 9665, 4 gallons of the saximum pressure 2500%, injugence water. Set Baker brid coment 60 9665, 4 gallons of the saximum pressure 2500%, injugence water.	ing @ 9700 and comented with of coment back of 5 1/2" eas: drilled to 9697. Perferate UK tubing to 9681 and sumbber h 263 barrels of oil, acidis 9673, @ maximum pressure of 263 barrels of load oil and d 36 barrels new oil and 114 ls of oil, Beisel oil squeeze 697. Ran 2" UE tubing to 9684 w/1,000 gallons of 155 Had section rate 1.6 barrels per 158	250 sacks of cement. Ing 8 8498° from surfact 5 1/2 easing W/4 jst 1 load water. No cil rest with 1,000 gallons of with 1,000 gallons of like barrels of new cill barrels of salt watered W/100 sacks, 18 sacks with Guiberson 1030 acid thru perforations minute. swabbed 53 howith Wellex jet bails	Can temperature. shots per foe secvered nature of 15% and acir minute. is in fermatic packer set 6 s 9631 to 9673 are, well making.
DETAILED 9700 - set 5 1/2" OD eas survey which indicated top let coment set withdries and rom 9631 to 9673. Ran 2" BTD 9697 - Leaded holw with thru perferations, 9631 to beabed 32 hours, recovered heabed 20 hours, recovered heabed 20 hours, recovered headed hole with 542 b arresticated hole with 542 b arr	ing @ 9700 and comented with of coment back of 5 1/2" east drilled to 9697. Perferate UK tubing to 9681 and sumbber 1,263 barrels of oil, acidis 9673, @ maximum pressure of 263 barrels of load oil and d 36 barrels new oil and 114, 1s of oil, Beisel oil equest 697. Ran 2" UE tubing to 968 d W/1,000 gallous of 156 Mad section rate 1,6 barrels per 1 ge plug @ 9675, plugged back	250 sacks of cement. Ing 8 8498° from surfact 5 1/2 easing W/4 jst 1 load water. No cil rest with 1,000 gallons of with 1,000 gallons of like barrels of new cill barrels of salt watered W/100 sacks, 18 sacks with Guiberson 1030 acid thru perforations minute. swabbed 53 howith Wellex jet bails	Can temperature. shots per foe ecovered nature of 15% mud aci r minute. is in fermatic packer set 6 s 9631 to 9673 ars, well maki
DETAILED 9700 - set 5 1/2" OD east purvey which indicated top of the content set limited and from 9631 to 9673. Ran 2" PBTD 9697 - Leaded holw with thru perferations, 9631 to be bed 32 hours, recovered backbed 32 hours, recovered backbed 32 hours, recovered backbed 30 hours, recovered backbed 40 hours, recovered backbed 40 hours, recovered backbed 40, acidised faximum pressure 2500%, injuries water, Set Baker bridgement 60 9665, 4 gallons of Witnessed by C. A. Shaid (Name)	was not) obtained. ED ACCOUNT OF WORK DONE AND R ing @ 9700 and comented with of coment back of 5 1/2" eas: drilled to 9697. Perferate UE tubing to 9681 and swabbe h 263 barrels of oil, acidis; 9673, @ maximum pressure of 1. 263 barrels of load cil and d 36 barrels new oil and lik ls of oil, Deisel oil squeeze 697. Ran 2" UE tubing to 96 d W/l,000 gallons of 155 Mad section rate 1.6 barrels per 1. ge plug @ 9675, plugged back f Hydromite 9665 to 9653. Sinclair Oil & Gas (Company)	250 sacks of cement. Ing 8 6496° from surfact 5 1/2 easing W/4 jst 6 load water. No oil rest with 1,000 gallons 100%, 8 2.4 barrels per 14 barrels of new oil barrels of salt water, and W/100 sacks, 18 sac 19 with Guiberson L-30 acid thru perferations with Wellex jet bailed for the company. Company Forces of the company	Ran temperature. shots per foe servered nature of 15% and acid minute. Ke in fernation packer set 8 9631 to 9673 ars, well making and 4 sacks
DETAILED TO 9700 - set 5 1/2* OD easy recovered to 9631 to 9673. Ran 2* 17 BTD 9697 - Loaded holw with thru perferations, 9631 to 9698 to 969	ing 6 9700 and comented with of coment back of 5 1/2" east drilled to 9697. Perferate UE tubing to 9681 and sumbboth 263 barrels of oil, acidize 9673, 8 maximum pressure of 263 barrels of load oil and d 36 barrels new oil and 114 ls of oil, Beisel oil equeous 697. Ran 2" UE tubing to 9676, Ran 2" UE tubing to 9684 W/1,000 gallons of 15% Mad section rate 1.6 barrels per 1869 plug 8 9675, plugged back of Hydramite 9665 to 9653. Sinclair Oil & Gas (Company) I hereby cert to the best of Name	250 sacks of cement. Ing 8 \$4,98° from surfact 5 1/2 easing W/4 jst is load water. No oil resident to the same of	Ram temperatures. shots per foe servered nature of 15% and act minute. Ke in fermation packer set 8 9631 to 9673 are, well making and 4 sacks