

Orig: & cc: OGC

eq: FBR

JTB

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

July 25, 1955
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company

(Company or Operator)

State #245

(Lease)

J. C. Crain Drilling Company

(Contractor)

Well No. 7 in the SW 1/4 NE 1/4 of Sec. 33

T. 13 S, R. 33 E, NMPM, Lang "J" Pool, Lea County.

The Dates of this work were as follows: 6-26,

Notice of intention to do the work (yes) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 9700 - set 5 1/2" OD casing @ 9700 and cemented with 250 sacks of cement. Ran temperature survey which indicated top of cement back of 5 1/2" casing @ 8498' from surface. Let cement set 24 hours and drilled to 9697. Perforated 5 1/2" casing W/4 jet shots per foot from 9631 to 9673. Ran 2" UE tubing to 9681 and swabbed lead water. No oil recovered naturally. PBD 9697 - Loaded hole with 263 barrels of oil, acidized with 1,000 gallons of 15% mud acid, thru perforations, 9631 to 9673, @ maximum pressure of 100#, @ 2.4 barrels per minute. Swabbed 32 hours, recovered 263 barrels of lead oil and 14 barrels of new oil. Swabbed 20 hours, recovered 36 barrels new oil and 114 barrels of salt water. Loaded hole with 542 barrels of oil, Diesel oil squeezed W/100 sacks, 18 sacks in formation. Drilled and washed out to 9697. Ran 2" UE tubing to 9689 with Guiberson L-30 packer set @ 9605. Swabbed dry, acidized W/1,000 gallons of 15% Mud acid thru perforations 9631 to 9673, Maximum pressure 2500#, injection rate 1.6 barrels per minute. swabbed 53 hours, well making some water. Set Baker bridge plug @ 9675, plugged back with Welltex jet bailer and 4 sacks cement @ 9665, 4 gallons of Hydramite 9665 to 9653.

Witnessed by C. A. Shaid Sinclair Oil & Gas Company Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

C. A. Shaid
(Name)

Oil & Gas Inspector

(Title)

JUL 27 1955

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *Bob Suter*

Position Dist. Supt.

Representing Sinclair Oil & Gas Company

Address 520 East Broadway, Hobbs, New Mexico