Ortes	& do: OCC	ينغر		
	os: FHR	NEW MEXICO	OIL CONSERVAT	TION COMMASSION
	700111	AIL	Santa Fe, New Me	xico
			·	4 + 20
	11	MISCELLAN	NEOUS REPO	RTS ON WELLS
	سا اسا			of the man
Sı	ubmit this report in TRIPI	ICATE to the Distric	t Office, Oil Conservation	Commission, within 10 days
pleted.	. It should be signed and fil	ed as a report on Begi	nning Drilling Operation	s, Results of test of casing sho
	of well repair, and other			vas witnessed by an agent of

pleted. It should be signed and filed as a recesult of well repair, and other important instructions in the Rules and Regulations	operations, even thoug of the Commission.	th the work was witnessed	d by an agent of the	Commission. See addition
	Indicate Nature of	Report by Checking Bo	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON I	RESULT OF TEST HUT-OFF	REPORT ON REPAIRING W	/ELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON F OPERATION	RECOMPLETION	REPORT ON (Other)	
	šu l	y 25, 1955 (Date)	Hobbs, No	W Maxico
Following is a report on the work d	lone and the results obt	tained under the heading	noted above at the	
Simelair Oil & Gas Company or Opers	ator)		State #245 (Lease)	
J. C. Grain Drilling Compa	LAY	, Well No	in the. 31	
г 13 8 , R 33 E , NMPM.,	Lagy #J#	Pool,	Lea	Соι
The Dates of this work were as folows:	E_9EE			
		ORK DONE AND RES		
70 310	using 0 307 and	cemented with 3	0 sacks of centh	pump pressure IC
D - 310 set 13 3/8° 00 es	using 0 307 and	cemented with 3	0 sacks of centh	pump pressure IC
D - 310 set 13 3/8° OD excellated to surface. Let ex 1 hour before and after di	asing 0 307 and sment set 45 hour rilling plug.	cemented with 32 ers and tested wi No decrease in pr	0 sacks of centh 500 pounds ressure. Resum	pump pressure for each drillin.
D - 310 set 13 3/8° OD en mlates to surface. Let en 1 hour before and after di	asing 0 307 and sment set 45 hour rilling plug.	cemented with 3 ars and tested wi no decrease in pa	0 sacks of centh 500 pounds ressure. Resum	pump pressure Id
D - 310 set 13 3/8 OD explanated to surface. Let extend after drawn before and after drawn witnessed by	asing 0 307 and ment set 45 hourilling plug.	cemented with 32 are and tested willo decrease in page 18 are clair Oil & Gas (Company)	company hat the information give	Foresen (Title)
M - 310 set 13 3/8 OD explated to surface. Let explanate to surface. Let explanate the surface and after drawn witnessed by	asing 0 307 and ment set 45 hourilling plug.	cemented with 32 ars and tested with 32 No decrease in pro- Company) I hereby certify to	company hat the information give	pump pressure for each drillin.
Months of the surface. Let explain the before and after distribution of the surface. Wagner (Name)	asing 0 307 and ment set 45 hourilling plug.	cemented with 32 ars and tested with 32 lice decrease in properties of the control of the certify to the best of my Name	company hat the information give	Foresan (Title)