

Orig. & 4 CC to: OCC 1 CC to: FHR, JTR, W1 HAM, HFD, File

NEW MEXICO OIL CONSERVATION COMMISSION
Senta Fe, New Mexico OFFICE OCC

1955 SEP 6 AM 10: 43

....Denth Cleaned Out.....

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

ell No	iy J (P. 550 3 3 3 3 3 3 3 3 3 3 4 3 5 5 5 6 5 6 6 6 7 7 7 8 7 8 8 8 8 8 8 8 8 8 8 8 8	enn)  in  fee	SN t from	North		33	Т, Т	State (2.00)			
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Section33 Illing Comm me of Drillindressvation above	nenced 12 ng Contra Dallas c sea level	130 P	If Sta	ite Land the C							
lling Comm me of Drilling dress	ng Contra Dallas e sea level	130 P									
me of Drilli	Dallas e sea level	ctor	.M. Ma	•							
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vation above	e sea level	_	J. C	. Crain D	rilling C	ompar	<b>X</b>	*************			
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				, 19							
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. 4, from				to	•••••••	•••••••		feet	•••••••	•••••	
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size 13 3/8	WEIG PER F	HT	NEW OI USED	E AMOU	CASING KIN BE	RECO)	RD CUT AND	feetfeet			
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SIZE  13 3/8 8 5/8 2 3/8  SIZE OF HOLE 7 ‡ 1	WEIGFER FOR FOR FOR FOR FOR FOR FOR FOR FOR FO	32 WH	NEW OI USED N N	MUDDI NO. SACKS OF CEMENT	CASING INT SH  15 10 11 11 11 11 11 11 11 11 11 11 11 11	MENT)	CUT AND PULLED FROM	(9604-14 (9631-53		PURI	POSE

## RECORD OF DRILL-STEM AND SPECIAL 3TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

## TOOLS USED

							feet to feet.	
Cause 100	AND WEIG US				au itum	······································	leet	
		73 as		CODUCTION				
	_		<b>12</b> , 19.					
OIL WE	LL: Th	e production	during the first 24 hours was	87	ba	rrels of liq	uid of which	
	wa	s oil;	% was emulsion;	••••••	% wates	r; and	% was sediment. A.P.I.	
	Gr	avity	40.1	•••••				
GAS WE	LL: Th	e production	during the first 24 hours was		<b>M</b> , <b>C.F</b> . <b>p</b> i	lus	barrels of	
	liq	uid Hydrocai	bon. Shut in Pressure	lbs.				
Length (								
PLE	ASE INI	DICATE BE	Southeastern New Mexico	CONFORMAN	CE WIT	H GEOGE	APHICAL SECTION OF STATE):  Northwestern New Mexico	
T. Anh	y 1650	5				* · · ·		
T. Salt.	1750	)	T. Silurian			T.	Kirtland-Fruitland	
			•		******************	Т.	Farmington	
T. Yates. 2585				***************************************			Pictured Cliffs	
T. 7 Rivers. 2728 T. Queen. 3:45				T			Menefee Point Lookout	
T. Queen 3.42  T. Grayburg			•	·····			Mancos	
T. San Andres 3997			T. Granite				Dakota	
T. Glorieta 5468			т			т.	Morrison	
			т					
T. Tub.	Lertor	7000						
T. Atto.	ADO	70/4	***************************************					
	•		FORMA	TION RECO	ORD			
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	
0	21.1	244	Caliche					
244	244 1660	1416	Red bed and shells					
1660	1 64	196	A <b>n</b> h <b>ydrite</b>					
<b>1864</b> 2660	2660 2725	<b>896</b> 65	Anhydrite and salt Anhydrite					
2725	2820	95	Anhyd ite and salt					
2820	2905	85	Anhydrite a				·	
2905 29 <b>87</b>	2987 3 <b>046</b>	159	Anhydrite and salt Anhydrite and gyp.					
3046	4035	989	Anydrite					
4035 7718	7718 <b>826</b> 4	3 <b>683</b> 546	Lime Lime and shale					
3264	9140	876	Lime					
9140	9156	16	Lime and chert					
9156 9700 —	9700	544	Lime T. D.					
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			ATTACH SEPARATE SHEET	סודותת או ד	NAL SP	ACE IS N	REDED	

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ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	August 26, 1955
Company or Operator Sinclair Oil & Gas Company	Address Hobbs, New Mexico
Name (T. L.(T.)	Position or Title Superintendent