

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

HUBBS OFFICE D. C. C.
JUN 26 11 25 AM '68
HUBBS OFFICE D. C. C.
JUL 9 11 42 AM '68

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

4. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 2404
7. Unit Agreement Name
8. Farm or Lease Name State A
9. Well No. 1
10. Field and Pool, if Wildcat Lazy J
11. County Lea

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator WESTERN OIL PRODUCERS, INC.
3. Address of Operator P. O. Box 2055 Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>L</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>13S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 4038 D.F.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 21, 1968 Pulled tubing, packer, and pump. Perf. 16 hole 953" 2 SPF @ 9720, 9721, 9722, 9727, 9737, 9738, 9739, and 9740. Ran Halliburton packers set at 9718 and 9746. Acidized OH 9754 to 9995 (OTD) W/2500 gals. XW26 (1%) plus 50#/1000 gal. FLAX-2. Followed with 2500 gals. XW26 (28%) and flushed with 2500 gals. XW26 (3%). Dropped ball closed packer at 9746 and opened sleeve to new perfs. Acid 500 gals. BDA, began 2000 gals. XW26 (28%). Blow back at surface. Lowered packers 3', completed acidizing 2000 gals. XW26, followed W/2000 gal. XW26 (3%) and flushed W/26 bbls. lease oil. 1st stage max. pressure 4900 lbs. average 6 BPM. 2nd stage max. pressure 3600 lbs. average 6 BPM. Reset production packer and pump June 22, 1968 and returned to production.

Before: 58 BO plus 180 wtr.

After: 96 BO plus 380 wtr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED King C. Havenor TITLE Geologist DATE June 24, 1968

APPROVED BY John A. Hines TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: