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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 28 11 30 AM '68

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
OG-2404

1b. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name  
8. Farm or Lease Name  
State "A"  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Lazy J-Penn

2. Name of Operator  
W E K DRILLING CO., INC.  
3. Address of Operator  
P. O. Box 2055 Roswell, New Mexico 88201

4. Location of Well  
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West  
LINE OF SEC. 34 TWP. 13-S RGE. 33-E NMPM

12. County

15. Date Spudded 4/9/68  
16. Date T.D. Reached 4/14/68  
17. Date Compl. (Ready to Prod.) 5/16/68  
18. Elevations (DF, RKB, RT, GR, etc.) DF 4243  
19. Elev. Casinghead 4235'

20. Total Depth 9996  
21. Plug Back T.D.  
22. If Multiple Compl., How Many  
23. Intervals Drilled By Rotary Tools Cable Tools  
Rotary  
24. Producing Interval(s), of this completion - Top, bottom, Name  
9767' to 9810'

25. Was Directional Survey Made  
no

26. Type Electric and Other Logs Run  
Gamma Ray-Neutron

27. Was Well Cored  
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	324'	17 1/2	350 sx.	
8 5/8"	24 & 32#	4120'	11"	600 sx.	
5 1/2"	15 1/2 & 17#	9761'	7 7/8	300 sx.	

LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8	9022	9022'

31. Perforation Record (Interval, size and number)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9740' to 9996'	500 gal. Mud and 2000 gal. 15% Reg.

33. PRODUCTION  
Date First Production 5/17/68  
Production Method (Flowing, gas lift, pumping - Size and type pump) Kobe Pump  
Well Status (Prod. or Shut-in) Producing  
Date of Test 5/17/68  
Hours Tested 24  
Choke Size  
Prod'n. For Test Period  
Oil - Bbl. 89  
Gas - MCF  
Water - Bbl. 683  
Gas - Oil Ratio  
Flow Tubing Press. 0'  
Casing Pressure 0'  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API (Corr.) 39.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented  
Test Witnessed By  
Ken Reynolds

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED Ken Reynolds TITLE Sept DATE 5-27-68