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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-119
Effective 1-1-65

I. Operator
W E K DRILLING CO., INC.
Address
P. O. Box 2055 Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A	Well No. 1	Pool Name, including Formation Lazy J-Penn	Kind of Lease State, Federal or Fee State
Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line of Section 34 , Township 13-S Range 33-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Cities Service	Address (Give address to which approved copy of this form is to be sent) 800 Vaughn Building, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 34	Twp. 13S	Rge. 33E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input checked="" type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res't. <input checked="" type="checkbox"/>	Diff. Res't. <input type="checkbox"/>
Date Spudded April 9, 1968	Date Compl. Ready to Prod. 5/16/68		Total Depth 9996 ft.		P.B.T.D.			
Pool Lazy J-Penn	Name of Producing Formation Upper Penn		Top Oil/Gas Pay 9767		Tubing Depth 9022			
Perforations Open Hole					Depth Casing Shoe 9761'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
Same as truned in on	form C-103 5/14/68							
2 3/8" tbg. set @ 0922 ft. W/KVL 30 Packer & Kobe Pump.								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/17/68	Date of Test 5/18/68	Producing Method (Flow, pump, gas lift, etc.) Kobe Pump	
Length of Test 24 hrs.	Tubing Pressure 0	Casing Pressure 0	Choke Size
Actual Prod. During Test 772 bbls	Oil-Bbls. 89 bbls.	Water-Bbls. 683 bbls.	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Sept
5-24-68
(Date)

Exhibit 4
Order No. R-2761

OIL CONSERVATION COMMISSION

APPROVED
BY
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

