

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY H. S. Moss - First National Bank Building, Dallas Texas  
(Address)

LEASE State C WELL NO. 1 UNIT D S 34 T 13 S R 33E

DATE WORK PERFORMED 1/13/57 POOL Lazy J.

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Round tripped tubing and spotted 75 sack cement plug to cover the perforations from 9603-9678; 5000' was recovered, tubing run 5000', 25 sx plug was spotted at 5000'. Pulled tubing to 4000' and 50 sx plug was run at this point pulled up to 700' and a 25 sack plug was run in the stub of the 3 5/8 to be pulled up to 300' and a 50 sack plug was spotted at the bottom of the surface pipe and a 10 sack plug in the top with 4" marker 5' above ground.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name Carroll H. Smith  
Title Inspector  
Date AUG 1 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Alan Antwell  
Position Agent  
Company H.S. Moss