

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	н, s.	Moss (Company or Op	perator)			State C	••••••	
ell No	.1			¼, of Sec34	, т	,,	R 33E	, NMPN
				Pool,				
ell is	330	feet from	North	line and	330	feet from	West	lir
Section	34	If	State Land the Oil	and Gas Lease No.	is B-1	0980		
illing Con	nmenced	Dec. 8		, 19 <b>53</b> Drillin	g was Completed	I		, 19 <b>54</b>
me of Dr	illing Contrac	ctor Oi	l States Dri	ling Co.				•••
ldress	Dallas,	Texas				***************************************		••••
evation ab	ove sea level a	at Top of Tub	ing Head. 423	<u> </u>	The ir	formation given is	to be kept conf	idential unt
	<u></u>		19					
				OIL SANDS OR Z	ONES			
. 1. from.	9603		to 9635	No. 4	, from		to	
-				No. 5				
•	•			No. 6				
•								
clude data	on rate of w	vater inflow an		ORTANT WATER  ch water rose in hole				
						feet		
•				••••	-			
-								
•					t	t		
,						ι ·		
· · · · · · · · · · · · · · · · · · ·	1			CASING RECO	<u> </u>	1		
SIZE	WEIGI PER FO		V OR ED AMOUN	T SHOE	CUT AND PULLED FROM	PERFORATION	vs Pur	POSE
3-3/8	48	1	**		None	None		
<u>8-5/8</u> 5≟	28 &	<b>I</b>	405 970		None	None 9603-9635	1 ,	
2						9652-9678)	Production	) <b>11</b>
			MUDDE	IG AND CEMENT	ť			
SIZE OF	IZE OF SIZE OF WHERE		NO. SACKS			MUD	AMOUNT OF	
SIZE OF HOLE	CASING	SET	OF CEMENT	METHOD USED		MUD GRAVITY	MUD US	ED
7-1/4	13-3/8 8-5/8	335 4054	600	Halliburton		9.	Natural_	
7-7/8	5	9704	500	71		9.3	Chemica	1
	Let .		<u> </u>		·			
			RECORD O	F PRODUCTION A	ND STIMULA	TION		
		(Record	the Process used,	No. of Qts. or Gal	s. used, interval	treated or shot.)		
Acidiz	ed.perío	ration.96	03-9635		•••••			
Acidiz	ed perfo	ration 96	52 <b>- 9678</b>					
				**********		•••••		
						***************************************		
sult of Pre	oduction Stim	ulationWe	ll kicked off	and flowed	018.bbla	per hour	.183.bbla.ou	24_hr.
sult of Pro	oduction Stim	ulationWe	ll kicked off	and flowed	018.bbls	per hour	183 bbls or	24-br

## CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tesss or deviation surveys were made, submit report on suparate sheet and attach hereto

## TOOLS USED

-								feet to	
Cable tool	ls were use	d from	feet	to	feet, ar	ıd from	······································	feet to	feet.
				PRODU	CTION				
Put to Pro	oducing	Jan.	31	19. <b>5.4</b>					
OIL WEI	_				22	bar	rele of lia	uid of which 99.6	Co was
OIL WE									
						.% water	; and	% was s	ediment. A.P.I.
	Gra	vi <b>ty</b>	43.1						
GAS WEI	LL: The	productio	n during the first 24 ho	ours was	1	M.C.F. pl	us	· ·	barrels of
	liqu	id Hydroca	arbon. Shut in Pressure	lbs.					
Length o	f Time Sh	ut in	None						
-						CH: WITE	I GEOGE	APHICAL SECTION (	OF STATE):
FLIS	ASE IND	ICALE D	Southeastern New		r Olympian .	<i>713</i> <b>***</b> ***	Lubour	Northwestern New	
T. Anhy	1750	1	Т.	. Devonian	•		Т.	Ojo Alamo	
			т.	Silurian			т.	Kirtland-Fruitland	
B. Salt	2560	)	т.	,,				Farmington	
			T.					Pictured Cliffs	
			T					Point Lookout	
				_				Mancos	
•	-		т					Dakota	
T. Glori	cta 5	458 6250	Т				т.	Morrison	•••••
T. Drink	kard		1	•		••		Penn	
			Т						
T. Abo	fcamp	9050	T						
			T					•••••	
				FORMATIO					
From	То	Thickness in Feet	Format	tion	From	То	Thicknes in Feet	Formatio	n
0	1750	1750	Red shale, san	d. caliche					
1750	1785	1	Anhydrite			ľ			
1785	2560		Salt, red shall	le					
2560	3980		Red shale, sa	ind					
3980 4850	4850		Dolomite						
5800	5800 7650		Limestone Dolomite, san	nd. black sh					
7650	8300		Red & green	•	II.	ite			
8300	9050		Dolomite						
9050	9350	1	Chert limesto	• •	11				
9 <b>350</b>	9705		Limestone, r	ed & green	shale				
							•		
			•						
			•						
		······································	ATTACH SEPAR	ATE SHEET IF	ADDITIC	NAL SP	ACE IS N	IEEDED	

ATTACH SEPARATE SHEI	ET IF ADDIT	rional s	PACE IS NE	EDED	
I hereby swear or affirm that the information given herew as can be determined from available records.	rith is a control	ete and cor	rect scord of	the well and a	ll work done on it so far
Company or Operator	Add	res 150	3.First.N	ational.B	ank Bldg
John M. Little, Jr.	Posi	ion or Title	Supt.		