

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

WELL RECORD

1954 APR 7 PM 1:14

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

H. S. Moss

(Company or Operator)

State C

(Lease)

Well No. 2, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. Sec 34, T. 13S, R. 33E, NMPM.Lazy J Pool, Lea County.Well is 3300 feet from North line and 1650 feet from West lineof Section 34. If State Land the Oil and Gas Lease No. is B-10980Drilling Commenced Feb. 3, 19 54. Drilling was Completed March 23-, 19 54Name of Drilling Contractor Oil States Drilling Co.Address Dallas, TexasElevation above sea level at Top of Tubing Head 4229. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 9638 to 9660 No. 4, from _____ to _____No. 2, from 9673 to 9691 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none tested to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	317	Texas	None	None	Protection
8-5/8	28 & 32	"	4034	Baker	None	None	Protection
5 1/2	15.5 & 7	"	9698	Halliburton	None	9638-60(73-91)	Production
2-7/8	6.5	"	9674	Hung			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	332	300	Halliburton	9.0#	No record
12-1/4	8-5/8	4045	800	"	9.3	"
7-7/8	5	9704	500	"	10.1	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations, 2000 gallons acidResult of Production Stimulation Well kicked off and flowed 14-16 bbls per hour; 189 on 24 hrs test.Depth Cleaned Out 9701

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED
T. D.

0

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

3-28

54

Put to Producing....., 19.....
189

99.7

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil; 3.....% was emulsion; 0.....% water; and 0.....% was sediment. A.P.I.
43.1
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
None
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....1750		T. Ojo Alamo.....	
T. Salt.....1775		T. Kirtland-Fruitland.....	
B. Salt.....2560		T. Farmington.....	
T. Yates.....		T. Pictured Cliffs.....	
T. 7 Rivers.....		T. Menefee.....	
T. Queen.....		T. Point Lookout.....	
T. Grayburg.....3980		T. Mancos.....	
T. San Andres.....5460		T. Dakota.....	
T. Clearfork.....6250		T. Morrison.....	
T. Glorita.....6874		T. Penn.....	
T. Drinkard.....7640		T.	
T. Tubbs.....7640		T.	
T. Wolfcamp.....9055		T.	
T. Penn.....		T.	
T. Miss.....		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1750	1750	Red shale, sand, calciche				
1750	1785		Anhydrite				
1785	2560		Salt, red shale				
2560	3980		Red shale, sand				
3980	4850		Dolomite				
4850	5800		Limestone				
5800	7650		Dolomite, sand, black shale				
7650	8300		Red & green shale, brown dolomite				
8300	9050		Dolomite				
9050	9704		Chert, lime, Green & Black Shale				
			Limestone, Red & Green Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

H. S. Moss
Company or Operator.....
John M. Little, Jr.
Name.....

John M. Little, Jr.
Address.....1503 First National Bank Bldg.
Position or Title.....Supt.
4-6-54
(Date)