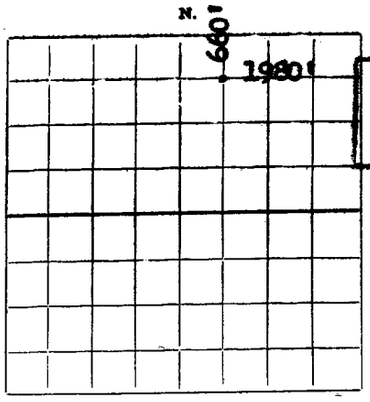

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Revised 7/1/52)
(Form C-105)

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

1954 MAY 13 AM 11:20

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Magnolia Petroleum Company (Company or Operator) Read-State (Lease)

Well No. 1, in NW ¼ of NE ¼, of Sec. 34, T. 13S, R. 33E, NMPM.

Lazy "J" Pool, Lea County.

Well is 660 feet from North line and 1980 feet from East line of Section 34. If State Land the Oil and Gas Lease No. is B-10980-19

Drilling Commenced January 28, 19 54. Drilling was Completed April 7, 19 54

Name of Drilling Contractor Magnolia Petroleum Company Rig No. 49

Address Box 633, Midland, Texas

Elevation above sea level at Top of Tubing Head 4225 G. L. The information given is to be kept confidential until -, 19.....

OIL SANDS OR ZONES

No. 1, from 9090 to 9683 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	30	New	482				Surface String
7 5/8	24 & 26.40	New	4373				Salt String
5 1/2	16.87	New	5641			9671-9683	Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
14"	10 3/4	482	450	Pump & Plug		
9 7/8"	7 5/8	4373	1350	Pump & Plug		
6 3/4"	5 1/2	9839	625	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

- See Attached Sheet -

Result of Production Stimulation .....

Depth Cleaned Out .....

I ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9839 feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing April 20, 19 54

OIL WELL: The production during the first 24 hours was 187.6 barrels of liquid of which 99.6 % was was oil; 0.0 % was emulsion; 0.0 % water; and 0.4 % was sediment. A.P.I. Gravity 43.2°

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1630	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2580	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4040	T. Granite	T. Dakota	
T. Glorieta 5450	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs 6900	T.	T.	
T. Abo 7650	T.	T.	
T. Penn Permo 9090	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	482	482	Sand, gravel & red bed				
482	1147	665	Red Bed & sand				
1147	1648	501	Red Bed & red rock				
1648	1885	237	Anhydrite, red bed, gravel & shale				
1885	2275	390	Salt & red bed				
2275	2660	385	Anhydrite & salt				
2660	2887	227	Shale, salt & anhydrite				
2887	3980	1093	Shale & anhydrite				
3980	4236	256	Anhydrite & lime				
4236	5844	1608	Lime				
5844	6210	366	Dolomite & lime				
6210	7669	1459	Lime				
7669	8033	364	Shale				
8033	8868	835	Shale & lime				
8868	9595	727	Lime				
9595	9839	244	Coring				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 12, 1954 (Date)

Company or Operator Magnolia Petroleum Company Address Box 727, Hermit, Texas

Name E. J. Blundell Position or Title District Superintendent