

NAV MEXICO OIL CONSERVATION COMMISSION
Santa Fro NESS MEXICE OCC

WELL MECORD 11:20

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	Magna 14	potent	erm Composer			Roof Gtata	
	wr.Ruot7	(Company or C	cum Company			(Lease)	
ell No	1	, in	1/4 of NE	¼, of Sec3	4 , т	135 , R	338 , NMPN
							Count
-11 in	660	feet from	" North	line and	1980	feet from	East lin
en is	34	T	f State I and the Oil	and Cas Lease No	ie	B-10980-19	
Section		Januar	7 28.	10. 54 Deilling	Completed	April	7, , ₁₉ 5
rilling Con	nmenced		Magnolia Petro	oleum Company	Rig No. 4	9	, 13
ame of Dr	illing Contrac	ctor	Halland Tarma	······································		<u></u>	
.ddress		- U	4225	G. L.			
	_				The inf	ormation given is	to be kept confidential unt
		••••	19				
			O	OIL SANDS OR ZO	NES		
o. 1, from.	9090		to 9683	No. 4,	from	tc)
)
)
o. 5, 110m.							
			•	RTANT WATER			
			and elevation to which				
•							•••••
o. 2, from.			to			feet	
o. 3, from.			to			feet. ,	••••••••••••
lo. 4. from.			to			feet	
,				·····		1006.	
				CASING RECOI	R D [₹]		
SIZE	WEIG PER FO	HT NE	EW OR AMOUNT	CASING RECOI		PERFORATIONS	
10 3/4	PER F	HT NE	EW OR AMOUNT	CASING RECOI	CUT AND		Surface String
10 3/4 7 5/8	90 24 & 2	HT NE OOT U	ew or Amount ew 482 ew 4373	CASING RECOI	CUT AND	PERFORATIONS	Surface String
10 3/4	PER F	HT NE OOT U	EW OR AMOUNT	CASING RECOI	CUT AND		Surface String
10 3/4 7 5/8	90 24 & 2	HT NE OOT U	ew or Amount ew 482 ew 4373	CASING RECOI	CUT AND	PERFORATIONS	Surface String
10 3/4 7 5/8	90 24 & 2	HT NE OOT U	ew or amount ow 482 ow 4373 ow 5641	CASING RECOI	CUT AND PULLED FROM	PERFORATIONS	Surface String
10 3/4 7 5/8 5 1/2	30 24 & 2 16,	HT NE DOT U	EW OR AMOUNT EW 482 EW 4373 EW 5641 MUDDIN NO. SACKS	CASING RECORDS SHOPE G AND CEMENTS METHOD	CUT AND PULLED FROM	PERFORATIONS 9673-9683	Surface String Salt String Prod. String
10 3/4 7 5/8 5 1/2	PER FO	HT NEDOT NO. 187 N. WHERE SET	EW OR SEED AMOUNT EW 482 EW 4373 EW 5641 MUDDIN NO. SACKS OF CEMENT	CASING RECORDS	CUT AND PULLED FROM ING RECORD	PERFORATIONS 9671-9683	Surface String Salt String Prod. String
10 3/4 7 5/8 5 1/2	90 24 & 2 16. SIZE OF CASING	HT NE DOT U	EW OR AMOUNT EW 482 EW 4373 EW 5641 MUDDIN NO. SACKS	G AND CEMENT METHOD USED Pump & Plug Pump & Plug	CUT AND PULLED FROM ING RECORD	PERFORATIONS 9673-9683	Surface String Salt String Prod. String
10 3/4 7 5/8 5 1/2 size of Hole	24 & 2 16, SIZE OF CASING	HT NEDOT NO. 187 N. WHERE SET	EW OR SEED AMOUNT EW 482 EW 4373 EW 5641 MUDDIN NO. SACKS OF CEMENT	G AND CEMENT	CUT AND PULLED FROM ING RECORD	PERFORATIONS 9673-9683	Surface String Salt String Prod. String
10 3/4 7 5/8 5 1/2 size of Hole	90 24 & 2 16. SIZE OF CASING	WHERE SET 482 4373	W OR SED AMOUNT W 482 W 4373 W 5641 MUDDIN NO. SACKS OF CEMENT 450 1350	G AND CEMENT METHOD USED Pump & Plug Pump & Plug	CUT AND PULLED FROM ING RECORD	PERFORATIONS 9673-9683	Surface String Salt String Prod. String
10 3/4 7 5/8 5 1/2 size of Hole	90 24 & 2 16. SIZE OF CASING	WHERE SET 482 4373	EW OR SEED AMOUNT 482 W 4373 S641 MUDDIN No. SACKS OF CEMENT 450 1350 625	G AND CEMENT METHOD USED Pump & Plug Pump & Plug	CUT AND PULLED FROM ENG RECORD	PERFORATIONS 9671-9683	Surface String Salt String Prod. String
10 3/4 7 5/8 5 1/2 size of Hole	90 24 & 2 16. SIZE OF CASING	WHERE SET 4373 9839	W OR SEED AMOUNT W 432 W 4373 W 5641 MUDDIN NO. SACKS OF CEMENT 450 1350 625 RECORD OF	G AND CEMENT METHOD USED Pump & Plug	CUT AND PULLED FROM ING RECORD	PERFORATIONS 9671-9683 MUD GRAVITY	Surface String Salt String Prod. String
10 3/4 7 5/8 5 1/2 size of Hole	90 24 & 2 16. SIZE OF CASING	WHERE SET 4373 9839	AMOUNT W 482 W 4373 W 5641 MUDDIN NO. SACKS OF CEMENT 450 1350 625 RECORD OF	G AND CEMENT METHOD USED Pump & Plug	CUT AND PULLED FROM ING RECORD O ND STIMULA!	PERFORATIONS 9671-9683 MUD GRAVITY	Surface String Salt String Prod. String
10 3/4 7 5/8 5 1/2 size of Hole	90 24 & 2 16. SIZE OF CASING	WHERE SET 4373 9839	AMOUNT W 482 W 4373 W 5641 MUDDIN NO. SACKS OF CEMENT 450 1350 625 RECORD OF	G AND CEMENT METHOD USED Pump & Plug	CUT AND PULLED FROM ING RECORD O ND STIMULA!	PERFORATIONS 9671-9683 MUD GRAVITY	Surface String Salt String Prod. String
10 3/4 7 5/8 5 1/2 SIZE OF HOLE	90 24 & 2 16. SIZE OF CASING	WHERE SET 4373 9839	AMOUNT W 482 W 4373 W 5641 MUDDIN NO. SACKS OF CEMENT 450 1350 625 RECORD OF	G AND CEMENT METHOD USED Pump & Plug	CUT AND PULLED FROM ING RECORD O ND STIMULA!	PERFORATIONS 9671-9683 MUD GRAVITY	Surface String Salt String Prod. String
10 3/4 7 5/8 5 1/2 SIZE OF HOLE	90 24 & 2 16. SIZE OF CASING 10 3/4 7 5/8 5 1/2	WHERE SET 4373 9839	MUDDIN NO. SACKS OF CEMENT 450 1350 625 RECORD OF d the Process used,	G AND CEMENT METHOD USED Pump & Plug	CUT AND PULLED FROM ING RECORD O IND STIMULA Lused, interval	PERFORATIONS 9671-9683 MUD GRAVITY TION treated or shot.)	Surface String Salt String Prod. String
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10 3/4 7 5/8 5 1/2 SIZE OF HOLE 4* 9 7/8* 6 3/4*	90 24 & 2 16. SIZE OF CASING 10 3/4 7 5/8 5 1/2	WHERE SET 4373 9839	MUDDIN NO. SACKS OF CEMENT 450 1350 625 RECORD OF	G AND CEMENT METHOD USED Pump & Plug Pump & Plug Pump & Plug Pump & Plug And Cement	CUT AND PULLED FROM ING RECORD O IND STIMULA S. used, interval	PERFORATIONS 9673-9683 MUD PRAVITY TION treated or shot.)	Surface String Salt String Prod. String AMOUNT OF MUD USED
10 3/4 7 5/8 5 1/2 SIZE OF HOLE 4* 9 7/8* 6 3/4*	90 24 & 2 16. SIZE OF CASING 10 3/4 7 5/8 5 1/2	WHERE SET 482 4373 9839	MUDDIN NO. SACKS OF CEMENT 450 1350 625 RECORD OF d the Process used, 1	G AND CEMENTI METHOD USED Pump & Plug Pump & Plug Pump & Plug Pump & Plug And Cementi	CUT AND PULLED FROM ING RECORD O O IND STIMULA S. used, interval	PERFORATIONS 9671-9683 MUD PRAVITY TION treated or shot.)	Surface String Salt String Prod. String AMOUNT OF MUD USED

1 ORD OF DRILL-STEM AND SPECIAL TEF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Part to Producing	Rotary to	ools were	used from	0	feet to 983	9feet	, and from.	•••••	feet to	feet.
Part to Producing										
OIL WELL: The production during the first 24 hours was					P	RODUCTION				
OIL WELL: The production during the first 24 hours was. was oil; \$\begin{align*} Q_0 \times was emultion; Q_0 \times water; and \$\times Q_4 \times	Put to P	roducing	Ar	ril 20,	10	54				
Was oil; Q_0		· ·			·	_			00.4	4
Gravity. 43.29 GAS WELL: The production during the first 24 hours was	OIL WE			_						
Case							% wat	er; and	0,4 % was	sediment. A.P.I.
Length of Time Shut in Pressus Shut		G	ravity	43.20		•••••				
Length of Time Shut in Pressus Shut	GAS WE	ELL: T	he productio	on during the first	24 hours was		MCF	nlus		harrele of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southmastern New Mexico										
Southeastern New Mexico 16.20 T. Devonian T. Ojo Alamo T						•				
Southeastern New Mexico 1690 T. Devonian T. Ojo Alamo Ojo Alamo T. Salt T. Silurian T. Kirtand-Fruitland T. Farmington T. Farmi	Length e	of Time S	Shut in		····					
T. Anhy T. Devonian T. Ojo Alamo T.	PLE	ASE IN	DICATE B	ELOW FORMA	TION TOPS (IN	CONFORMA	NCE WIT	rh Geogi	RAPHICAL SECTION	OF STATE):
To Salt				7600	New Mexico				Northwestern Nev	v Mexico
B. Salt	T. Anh	y		טעטב	T. Devonian.	******************	••••••	т.	*	
T. Yates. 2560 T. Simpson. T. Pictured Cliffs. T. 7 Rivers. T. McKec. T. Mencle. T. Queen. T. Grayburg. T. Gr. Wash. T. Mancot. T. Grayburg. T. Gr. Wash. T. Mancot. T. Grayburg. T. Grayburg. T. Granite. T. Dakota. T. Glorieta. 5450 T. T. T. Dakota. T. Drinkard. F. T. T. T. T. Dakota. T. Drinkard. F. T.										
T. 7 Rivers. T. McKee. T. Menefee. T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Monoco. T. San Andres. T. T. McFried. T. Dakona. T. Gribita. 54.70 T. T. T. McFried. T. Dakona. T. Drinkard. T. T. T. T. T. McFried. T. T. McFried. T. T. Drinkard. T.	B. Salt.		••••••••••••••••••••••••••••••••••••••	2580	·					
T. Queen T. Gravburg T. Gr. Wash T. Mancos T. Sar Andres 4,040 T. Granite T. Dakota. T. Gorieta T. Donklard T. T. Tubbs T. T. T. Tubbs T. T. T. Tubbs T.					•	2	,			
T. Grayburg					_,					
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T. Glorieta 5450 T. T. Morrison T. T. Morrison T. T. Tubbs 6900 T. T. T. Tubbs 6900 T. T. T. Tubbs 7650 T.	•	•		10.10						
T. Tubbs. 6900 T. T. T. 7650 T.	T. Glor	ieta		54 <i>5</i> 0	т	**	•••••	т.	Morrison	•••••
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1648 1885 237 Anhydrite, red bed, graved & shale 2275 2660 385 227 Anhydrite & salt 2660 2887 228 227 Shale, salt & anhydrite 2887 3980 1093 Shale & anhydrite 3980 4236 256 Anhydrite & lime 4236 5844 1608 Lime 5844 6210 366 Dolomite & lime 6210 7669 1459 8033 3868 835 Shale 8368 9595 727 9595 9839 244 Coring	482	1147	665	Red Bed &	sand					
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8868 9595 727 Lime 9595 9839 244 Coring				1						
9595 9839 244 Coring		1		1	10					
					Part.					
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED			1							· · · · · · · · · · · · · · · · · · ·

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	May 12, 1954
Company or Operator. Magnolia Petroleum Company	Address Box 727, Kermit, Texas
Name & H Bl. lell	Position or Title. District Superintendent