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LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
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VICE PRES

(Title)

7/17/85 (Date)

PRODUCTION

NEW MEXICO OIL CONSERVATION COMI. REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE		ar .			
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator PETROMARK RESOUR	CES COMPANY				
Address P.O.BOX 2666 MI	DLAND, TEXAS 79702				
Reason(s) for filing (Check proper box		Other (Please explain)			
New Well	Change in Transporter of:	CHANGE OF OP	ERATOR NAME		
Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condens	= EFFECTIVE //	1/85		
If change of ownership give name and address of previous owner	IKE LOVELADY, INC.	P.O.BOX 2666 MIDLAN	D, TX. 79702		
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including Fo		Lease No. Lease No. E-8087		
LAZY J "B"	1 LAZY J PENN)		
Unit Letter P; 6	60 Feet From The South Line		The EAST		
Line of Section 34 To	waship 13-S Range 33	3-E , NMPM, LEA	County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)		
Name of Authorized Transporter of Oil					
TEXAS NEW MEXICO Name of Authorized Transporter of Ca	PIPE LINE CO. singhead Gas or Dry Gas	P.O.BOX 2528 HOBBS Address (Give address to which appro	oved copy of this form is to be sent)		
WARREN PETROLEUM	WARREN PETROLEUM CORP. Unit Sec. Twp. Pge. Is gas actually connected? When				
If well produces oil or liquids, give location of tanks.	P 34 13 34	YES	1961		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
Designate Type of Completing	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
Periordions					
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEFINICI	SAGRIC CLIRCLY		
			land much be available to a second to a life.		
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Trating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	TIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED APRIL 1986 BY ORIGINAL SIGNED BY JERRY SEXTON		APR 1 1 1986			
		,			
above is true and complete to th	e and complete to the best of my knowledge and belief. BY ORIGINAL SIGNAC BY JERRY SEXTON		O BY JERRY SEXTON		
TITLE DISTRICT I SUPERVISOR		SUPERVISOR			
This form is to be filed in compliance with RULE 1104					
		te able to a securet for all	mable for a newly drilled or deepened		
(Signatura)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.			

All sections of this form must be filled out completely for silow-sble on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.