

**Santa Fe, New Mexico**

**WELL RECORD**      PM 1 07

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

**Trice Production Company**  
(Company or Operator)

State of New Mexico Lary J. "BN"  
(Lary)

Well No. 1, in SE ¼ of SE ¼, of Sec. 34, T. 13 S, R. 33 E, NMPM.

**Lazy J Penn**

## Pool

Country

Well is 660 feet from South line and 660 feet from East line

of Section 34 If State Land the Oil and Gas Lease No. is E-8967

Drilling Commenced.....5/29.....19 61.....Drilling was Completed.....7/8.....19 61

Name of Drilling Contractor.....**Sunset Drilling Co.**.....

Address Longview, Texas

Elevation above sea level at Top of Tubing Head..... **4214 GL**..... The information given is to be kept confidential until

not confidential ..... 19 .....

### OIL SANDS OR ZONES

No. 1, from 9764 to 9782 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from 9825 to 9830 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from 9862 to 9867 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from ..... to ..... feet.

No. 4, from ..... to ..... feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48 <sup>3</sup>	New	350	Guide			Surface
8 5/8	24 <sup>3</sup> & 32 <sup>3</sup>	New	1112	Guide			Intermediate
4 1/2	9.5 <sup>3</sup> , 11.6 <sup>3</sup>	New	9954	Guide		9825-30	Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	350	385	Pump & Plug		
11	8 5/8	4112	750	Pump & Plug		
7 7/8	4 1/2	9954	300	Pump & Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perf 9825-30 with 500 gallons 15% NCA acid.

Result of Production Stimulation.....Flowed 242 bbls oil, no water, 24 hours, 12/64" choke.

## Depth Cleaned Out.....

# RECORD OF DRILL-STEM AND SPECIAL LOGS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 9954 feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing July 8, 19 61  
 OIL WELL: The production during the first 24 hours was 242 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment A.P.I.  
 Gravity 42°  
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1696	T. Devonian	
T. Salt.	1805	T. Silurian	
B. Salt.	2505	T. Montoya	
T. Yates.	2622	T. Simpson	
T. 7 Rivers.	2757	T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres.	4020	T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs.	6954	T.	
T. Perm.	7620	T.	
T. Penn.	9694	T.	
T. Miss.		T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Surface sand & gravel				
370	1700	1330	Red Beds				
1700	1830	130	Anhydrite				
1830	2520	690	Salt				
2520	2630	110	Anhydrite, Dolomite, Shale				
2630	2775	145	Sand & Shale				
2775	3545	770	Anhy, Sand, Shale, Dolo				
3545	3755	210	Sand & Shale				
3755	4020	265	Dolomite & Shale				
4020	5515	1495	Dolomite & Anhydrite				
5515	5585	70	Sand				
5585	6954	1369	Dolomite, Sand & Shale				
6954	7050	94	Sand				
7050	7620	630	Dolomite & Shale				
7620	8300	680	Shale (Grn & Rd) & Dolo				
8300	9070	770	Dolomite & Shale				
9070	9954	884	Lime & Shale. Total Depth.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 24, 1961 (Date)  
 Company or Operator Trice Production Company Address  
 Name H. L. Smith Position or Title Agent