NEW MEXIC	CO OIL CONSERV.	• ATION COM	MISSION	Form (Revise	C-103 ed 3-55)
	LLANEOUS REPO			1- 1106)	
(Submit to appropriate COMPANY) WHITE	1957 1957 1846 E. B	-			
(7	(Addres	s)	<u></u>		
LEASE Duncan-White #2	WELL NO. 2	UNIT	s 34	T 138	R 335
DATE WORK PERFORMED	Jan. 7, 1957	POOL	Lazy J	·	
This is a Report of: (Chec	k appropriate bloc	k)R	esults of '	Test of Ca	sing Shut-off
Beginning Drilling	Operations	R	emedial V	Vork	
Plugging	 o	Other			

Detailed account of work done, nature and quantity of materials used and results obtained.

A 75 sack bottom hole plug was spotted to cover the exposed perforations, a 50 sack cement plug was spotted in the bottom of the 8-5/8 casing as only 4200' of 5½ casing was recovered. A 25 sack cement plug was spotted at 1040', which was the stub of the 8-5/8 casing. A 50 sack cement plug was spotted at the bottom of the surface and a 5 sack plug in the top with a 4" marker 5' above the ground.

FILL IN BELO	OW FOR RE	MEDIAL W	ORK REPORTS ON	LY				
Original Well	Data:			•				
DF Elev	TD	PBD	Prod. Int	Com	Compl Date			
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil String Depth				
Perf Interval	(s)							
Open Hole Inte	erval	Pr	oducing Formation	(s)				
RESULTS OF	WORKOVE	R:		BEFORE	AFTER			
Date of Test								
Oil Production	n, bbls. per	day			•			
Gas Productio	on, Mcf per	day						
Water Produc	tion, bbls.	per day						
Gas~Oil Ratio	, cu. ft. pe	r bbl.						
Gas Well Pote	ential, Mcf	per day						
Witnessed by								
				(Company)				
OIL CONS	SERVATION	COMMISSI	ON above is true	I hereby certify that the information given above is true and complete to the best of my knowledge.				
Name	V 1.	. 11	Name My knowledge	Clauth	lue, 0			
Title	tongto	m	Position					
Date	······································		Company Whit	Company White & Geror				