- 10:25

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

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3, from		t	0	No. 6	, from	to	
			IMPO	RTANT WATER	SANDS		
			elevation to which				
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0.6						feet	
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. 3, from		•••••	t o			feet	
3, from		HT NEW	toto			feet	
3, from	WEIG	HT NEW	toto	CASING RECO	RD	feet	PURPOSE Protect wtx
3, from	WEIG	HT NEW USE NOW NOW	or AMOUNT 345 4070	CASING RECO	RD	feet	
3, from	WEIG	HT NEW USE	or AMOUNT 345 4070 9853	CASING RECO	CUT AND PULLED FROM	feet	PURPOSE Pretect wtx Put salt be
3, from 4, from size 12 3/4 8 5/8	WEIGI PER PO	New	or amount 345 4070 9853 MUDDING	CASING RECO	CUT AND PULLED FROM	perforations	Pretect wto Put salt be
3, from 4, from SIZE 12 3/4 8 5/8	WEIG	HT NEW USE NOW NOW	or AMOUNT 345 4070 9853	CASING RECO	CUT AND PULLED FROM	feet	PURPOSE Pretect wto Put salt be
3, from 4, from SIZE 12 3/4 8 5/6	WEIG PER FO	New USE New New New New New New SET 345	or to	CASING RECO	CUT AND PULLED FROM	PERFORATIONS	PURPOSE Pretect wt: Put salt be Oil string
3, from 4, from SIZE 12 3/4 8 5/6 5 1/2	WEIG PER FO	New USE New	or amount 345 4070 9853 MUDDING NO. SACKS OF CEMENT	CASING RECO	CUT AND PULLED FROM ING RECORD	PERFORATIONS	PURPOSE Pretect wt: Put salt be Oil string

Depth Cleaned Out......9842 feet...

BFORD OF DRILLSTEE AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

			feetfeet							
				PRODU						
Put to P	roducing		ber 15,							
			during the first 24 ho	,		,			100	1
OIL WI										
			% was	emulsion;		.% water	; and		.% was se	diment. A.P.I.
		-	40.8 at 750		_					
GAS WI	ELL: Th	e production	during the first 24 ho	ours was	be Fu	C.F. ph	as			barrels of
	liqu	uid Hydrocai	rbon. Shut in Pressure	lbs.						
Length	of Time S	hut in		•						
PLE	EASE INI	DICATE BE	ELOW FORMATION Southeastern New 1		FORMAN	CE WITH	I GEOGR	APHICAL SE		
T. Anh	y	·····	.::Т.	Devonian			т.	Ojo Alamo	•	***************************************
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			T.	Montoya				_		•••••
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	Ţ <u></u>	Thickness					Thickness			
From	То	in Feet	Format	ion	From	То	in Feet		Formation	
115 190 1700 1900 1430 1730 1646	190 1700 4900 4900 5480 5730 7660 9030	100 1510 2300 870 580 310 1930 1370	Wester some season state of Shalical to Line Shalical to Shalical	il & shell & Seed & , Antr. A. w/see						
		1 1					1			
		•	ATTACH SEPAR				19/1	EEDED		1
_			that the information g	given herewith is a	complete a	and correct	Money	Sthe well and	Aprovedo	an it so far
as can b	e determin	C/C	ilable records.			• 34		T LO, L	F 74	******
Compan	y or Opera	ator		_	Address.	303	(Arthur	AGENG	- · · · · · · · · · · · · · · · · · · ·	(Date)
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