N.M. Oil Cons. Division

P.O. Box 1980

UNITED STATES Hobbs, NM 88241

FORM APPROVED

rm 3160-5	DEPARTME		
ıne 1990)	BUREAU OF	LAND MANAGEMENT	Expires: March 31, 1993
	20112710 07		5. Lease Designation and Serial No.
	SUNDRY NOTICES	S AND REPORTS ON WELLS	NMNM0001124
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allotee or Tribe Name
20 1101 200 4111		FOR PERMIT-" for such proposals	
	SUBMIT	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Gas Well Other			Well Name and No.
Name of Operator			Willard Beatty No. 1
Apache Corporation			9. API Well No.
Address and Telephone No.			30-025-01114
2000 Post Oak Blvd., Ste. 100, Houston, TX 77056-4400 (713) 296-6000			10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., \$., M., or Survey Description)			Lazy J (Penn)
			11. County or Parish, State
Sec. 35, T13S, F	R33E (650)	N + 1650/W	Lea, New Mexico
2. CHECK	K APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA
TYPE OF SUBMIS	SION	TYPE OF ACTION	
		✓ Abandonment	Change of Plans
✓ Notice of Inte	int	Recompletion	New Construction
Subsequent R	leport	Plugging Back	Non-Routine Fracturing
Final Abandor	ament Notice	Casing Repair	☐ Water Shut-Off
Tillal Abandoi	inche riodee	Altering Casing	Conversion to Injection
		Other	Dispose Water
			(Note: Report results of multiple completion on Wel
			Completion or Recompletion Report and Log form)
3. Describe Proposed or Cor	impleted Operations (Clearly state at		
give subsurface location Set CIBP @ 960 Pull approximate Cement plug 608	ons and measured and true vertical 00' w / 35' of cement on top ely 6000' of 5-1/2" casing 50' - 5950' w / 50 sx	depths for all markers and zones pertinent to this work.)*	<u> </u>
give subsurface location Set CIBP @ 960 Pull approximate Cement plug 605 Cement plug 420	ons and measured and true vertical 00' w / 35' of cement on top ely 6000' of 5-1/2" casing 50' - 5950' w / 50 sx 00' - 4100' w / 50 sx	depths for all markers and zones pertinent to this work.)*	55 PASS
give subsurface location Set CIBP @ 960 Pull approximate Cement plug 608 Cement plug 420 Cement plug 248	ons and measured and true vertical 00' w / 35' of cement on top ely 6000' of 5-1/2" casing 50' - 5950' w / 50 sx 00' - 4100' w / 50 sx 50' - 2350' w / 50 sx	depths for all markers and zones pertinent to this work.)*	55 PASS
give subsurface location Set CIBP @ 960 Pull approximate Cement plug 609 Cement plug 420 Cement plug 249 Cement plug 119	ons and measured and true vertical 00' w / 35' of cement on top ely 6000' of 5-1/2" casing 50' - 5950' w / 50 sx 00' - 4100' w / 50 sx 50' - 2350' w / 50 sx 50' - 1050' w / 50 sx	depths for all markers and zones pertinent to this work.)* (7 sx)	55 PASS
set CIBP @ 960 Pull approximate Cement plug 609 Cement plug 420 Cement plug 249 Cement plug 119 Perf 8-5/8" casin	ons and measured and true vertical 00' w / 35' of cement on top ely 6000' of 5-1/2" casing 50' - 5950' w / 50 sx 00' - 4100' w / 50 sx 50' - 2350' w / 50 sx 50' - 1050' w / 50 sx ng @ 890' and squeeze ann	depths for all markers and zones pertinent to this work.)*	55 PASS
give subsurface location Set CIBP @ 960 Pull approximate Cement plug 605 Cement plug 420 Cement plug 245 Cement plug 115 Perf 8-5/8" casin Cement plug 380	ons and measured and true vertical 00' w / 35' of cement on top ely 6000' of 5-1/2" casing 50' - 5950' w / 50 sx 00' - 4100' w / 50 sx 50' - 2350' w / 50 sx 50' - 1050' w / 50 sx ng @ 890' and squeeze and 0' - 280' w / 50 sx	depths for all markers and zones pertinent to this work.)* (7 sx)	<u> </u>
give subsurface location Set CIBP @ 960 Pull approximate Cement plug 605 Cement plug 420 Cement plug 245 Cement plug 115 Perf 8-5/8" casin Cement plug 380 Cement plug 30	ons and measured and true vertical 00' w / 35' of cement on top ely 6000' of 5-1/2" casing 50' - 5950' w / 50 sx 00' - 4100' w / 50 sx 50' - 2350' w / 50 sx 50' - 1050' w / 50 sx ng @ 890' and squeeze and 0' - 280' w / 50 sx ' - 0' w / 15 sx	depths for all markers and zones pertinent to this work.)* (7 sx) nulus w / 500 sx (Circulate cement to surface)	RECEIVE 1998 APR 10 A SUREAU OF LAN
Set CIBP @ 960 Pull approximate Cement plug 605 Cement plug 420 Cement plug 245 Cement plug 115 Perf 8-5/8" casin Cement plug 380 Cement plug 30' Cement Steel M	ons and measured and true vertical 00' w / 35' of cement on top ely 6000' of 5-1/2" casing 50' - 5950' w / 50 sx 00' - 4100' w / 50 sx 50' - 2350' w / 50 sx 50' - 1050' w / 50 sx ng @ 890' and squeeze and 0' - 280' w / 50 sx ' - 0' w / 15 sx larker (4" diameter) at least	depths for all markers and zones pertinent to this work.)* (7 sx)	RECEIVE 1998 APR 10 A SUREAU OF LAN
give subsurface location Set CIBP @ 960 Pull approximate Cement plug 605 Cement plug 420 Cement plug 245 Cement plug 115 Perf 8-5/8" casin Cement plug 380 Cement plug 30	ons and measured and true vertical 00' w / 35' of cement on top ely 6000' of 5-1/2" casing 50' - 5950' w / 50 sx 00' - 4100' w / 50 sx 50' - 2350' w / 50 sx 50' - 1050' w / 50 sx ng @ 890' and squeeze and 0' - 280' w / 50 sx ' - 0' w / 15 sx larker (4" diameter) at least	depths for all markers and zones pertinent to this work.)* (7 sx) nulus w / 500 sx (Circulate cement to surface)	RECEIVE 1998 APR 10 A SUREAU OF LAN

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(ORIG. SGD.) DAVID R. GLASS

Approved by

Conditions of approval, if any:

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, an, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise, depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hold; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activites specified in 43 CFR part 3160

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Willard Beaty # 1 Lazy J (Penn) Field API No.: 30-025-01114 1650' FNL & 1650' FWL Sec 35, T13S, R33E

Lea County, New Mexico Elevation: 4207' (GR) - 4222' (DF)

CURRENT COMPLETION

P & A PROPOSAL

