

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-01124	
2. NAME OF OPERATOR Skelly Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL and 1650' FNL Sec. 35-13S-33E		8. FARM OR LEASE NAME Willard Beatty	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4222' DF		10. FIELD AND POOL, OR WILDCAT Laxy "J" Penn	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-13S-33E	
		12. COUNTY OR PARISH Lea	13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

Open additional pay and stim- ☒ **ulate**

(NOTE: Report results of multiple-completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Rigged up workover rig 12-27-71. Pulled tubing and packer.
- 2) Perforated 5-1/2" OD casing with one shot per place: 9643', 9648', 9658', 9665', 9676', 9686', 9690', 9694', 9698', 9741', and 9755'; 11 holes over 112' interval.
- 3) Ran 2-3/8" tubing, set packer at 9732' and retrievable bridge plug at 9765'.
- 4) Treated perforations 9741-9755' with 500 gallons 15% acid. Flushed with 39 bbls. water.
- 5) Reset packer at 9605' and bridge plug at 9701'.
- 6) Treated perforations 9643-9698' with 1500 gallons 15% acid using 14 ball sealers. Flushed with 60 bbls. water. Pulled packer and bridge plug.
- 7) Set packer at 9605' and treated perforations 9643-9783' with 6000 gallons of 15% acid and 500# diverting agent in 2 stages. Flushed with 60 bbls. water. Pulled packer.
- 8) Reran 2-3/8" OD tubing and set at 9655' with Guiberson packer set at 9619'. Tested.
- 9) Pulled tubing and packer.
- 10) Ran 2-7/8" tubing, set at 9736'. Ran rods and set pump at 9698'.
- 11) Returned well to production status on 1-25-72 producing 89 bbls. oil, 91 bbls. water and 312 MCF gas through 5-1/2" OD casing perforations 9643-9783' of the Dough formation.

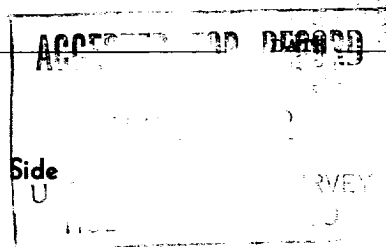
18. I hereby certify that the foregoing is true and correct

SIGNED (S) D. R. Crow TITLE Lead Clerk DATE Jan. 26, 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, if any, are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements for locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.