

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIP DATE
(Other instruction
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

10888 OFFICE O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FWL & 1650' FWL Sec. 35-138-33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4222' DF

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Willard Beatty

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lamy "J" Penn.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35-138-33E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Deepen and Perforate

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in and rigged up completion unit.
2. Pulled tubing and packer.
3. Ran Gamma Ray Collar Log.
4. Set 3-1/2"OD Cast Iron Bridge Plug at 9784'.
5. Ran tubing with 2 packers and sliding sleeve. Set Otis Model "ME" packer and type "MA" holddown set at 9743'. Set Otis Type "MA" Compression Packer at 9638'.
6. Perforated 3-1/2"OD Casing 9774-9783' with tubing gun, 2 shot per foot, a total of 9' and 18 shots.
7. Treated 3-1/2"OD Casing Perforations 9774-9783' with 1000 gallons regular HCl acid.
8. Treated 3-1/2"OD Casing Perforations 9774-9783' with 5000 gallons regular HCl acid.
9. Pulled tubing and packers and sliding sleeve.
10. Ran 2-3/8"OD Tubing with 2-3/8"OD X 3-1/2"OD Quiberson L-30 packer set at 9679'.
11. Flowed and tested. Well flowed 111 barrels of oil and 0 barrels of water in 24 hours. Well returned to production status December 26, 1966.

18. I hereby certify that the foregoing is true and correct

SIGNED

(ORIGINAL
SIGNED)

H. E. Aub

TITLE

District Superintendent

DATE

December 28, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

DEC 30 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

JAN 3 11 02 AM '63
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