

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPlicate*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen a well back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. MM - 01124	
2. NAME OF OPERATOR Skelly Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 730, Hobbs, New Mexico		7. UNIT AGREEMENT NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FWL & 1650' FWL Sec. 35-138-33E		8. FARM OR LEASE NAME Willard Beatty	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4222 DF		10. FIELD AND POOL, OR WILDCAT Lazy "J" Penn	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-138-33E	
		12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) **Deepen and Perforate**PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) _____

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in and rig up completion unit.
2. Kill well with oil and install BCP.
3. Release packer and pull tubing. (Packer set at 9499 and tubing set at 9772). Start to rig up circulating equipment.
4. Run Gamma-Ray collar log for depth control.
5. Locate plug back depth and run tubing and bit.
6. Drill hydromite to 9779 (Records show FWD at 9775 with casing set at 9781').
7. Circulate hole clean and pull bit and tubing.
8. Run tubing with 2-packers and sliding sleeve; set hookwall packer at 9750' and compression packer set approximately 9650' with sliding sleeve above the hookwall packer sleeve will be closed initially.
9. Perforate with tubing gun 9774-78' with 2 shots/foot (8 shots).
10. Acidize down 2" tubing with 1,000 gallons acid.
11. Swab in new zone. If the lower zone is strong, will let the well produce from the lower zone only. If the lower zone is weak, the sleeve will be opened and the present producing zone (9705-9724) will be swabbed in with the new zone. Rig down and move out.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE **District Superintendent**DATE **December 2, 1966**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

DEC 5 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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