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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-11068

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Charles B. Gillespie, Jr.	8. Farm or Lease Name State
3. Address of Operator P. O. Box 1179, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 13-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Lasy J
15. Elevation (Show whether DF, RT, GR, etc.) 4222' DF	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Scale was drilled out to 9792.87'
2. Well was perforated W/2 holes per ft. @ 9706', 9712', 9715', 9717'
3. Above perforations were acidized with 500 gals. J acid by B-J
4. Perforations from 9765 to 9793 were acidized with 500 gals. J acid by B-J Service
5. Well was returned to production
6. Before W. O. - 0 oil, 10 BW per day
After W. O. - 57 BO, 30 BW per day

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Charles B. Gillespie, Jr.</i>	TITLE Operator	DATE 4/9/68
APPROVED BY <i>Joe Stoney</i>	TITLE SUPERVISOR DISTRICT	DATE
CONDITIONS OF APPROVAL, IF ANY:		