## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additi

		Indicate Nature of Notice by Checki	ng Below	
Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Pluc Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	x	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notice of Intention (Other)	Notice of Intention (Other)	
Gentlemen:				
Gentlemen:				
Following is a Notice of The Texas Company		st. N.M. *HY* NOT-1	Well Noinin	C =
Following is a Notice of The Texas Company		st. N.M. *HY* NOT-1		C =
Following is a Notice of The Texas Company (Com	mpany or Operato of Sec35	St. N.M. "HY" NOT-1	Well Noin	C =
Following is a Notice of The Texas Company (Con NE 1/4 W (40-acre Subdivision)	npany or Operato of Sec	St. N.M. "HY" NOT-1	Well Noinin  Lasy "J" (Penn)  MPM.,	C =
Following is a Notice of The Texas Company (Con NE 1/4 W (40-acre Subdivision) Lea	of Sec	St. N.N. *ET* NCT-1  T) 13-8 R ST-Y  Pounty.  LL DETAILS OF PROPOSED PLAN  W INSTRUCTIONS IN THE RULES A	Well No	(Unit)Pc
Following is a Notice of The Texas Company (Con NE 1/4 W (40-acre Subdivision) Lea	of Sec	St. N.N. *ET* NCT-1  T) 13-8 R ST-Y  Pounty.  LL DETAILS OF PROPOSED PLAN  W INSTRUCTIONS IN THE RULES A	Well Noinin  Lasy "J" (Penn)  MPM.,	(Unit)Pc
Following is a Notice of The Texas Company (Company (A) (40-acre Subdivision) Les To increase product	FUI (FOLLOV	St. N.N. *ET* NCT-1  T) 13-8 R ST-Y  Pounty.  LL DETAILS OF PROPOSED PLAN  W INSTRUCTIONS IN THE RULES A	Well No	(Unit)Pc
The Texas Company (Company (Company (40-acre Subdivision) Les  To increase production section prior to p	FUI (FOLLOV	St. N.M. *EI* NUT-1  T)  T)  T)  T)  T)  T)  T)  T)  T)  T	Well No	C (Unit)

- perforations from 9638' to 9684' with 150 sacks of meat coment.
  - 2. Drill out retainer, cement, and bridge plug, and return well to production.

Approved	THE TEXAS COMPANY
Except as follows:	Company of Operator  By
	Position Assistant District Supt.
Approved	Send Communications regarding well to:
OIL CONSERVATION COMMISSION	P. W. Tarra
By., and the state of the state	Name F.M. Loop
Title.	Address P.O. Box 352, Midland, Texas

Please mail (1) copy to Box 458 Hebbs and (1) copy to Box 352, Midland, Texas

## **NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexiconnes Control Con

WELL RECORD 12 PN 1:05

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Depth Cleaned Out.....9801.....

was lead oil.

	(Co	mpany or Operator)			State O	New Mex (Lease)	(1,CO	
								-E , NMI
Lazy "	J* (Pen	<u>a)</u>		Pool,	Lea	***************************************		Cou
11 is 66	60	feet fromN	orth	line and	1980	feet from	n Wei	it
Section	35	If State	Land the Oil and	Gas Lease No.	is <b>B-1126</b>	<b>k</b>		
lling Comm	nenced	June	3	9.54 Drilling	was Completed	Ju	Ly 27	
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			OIT.	SANDS OR ZO	NES			
1 6	9638	to					to	
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. 3, irom								······
				TANT WATER	SANDS			
			vation to which w	FANT WATER	sands Well dr	illed wit		•
water	r tests	were take	vation to which w	TANT WATER	sands Well dr	illed wit		······································
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1, from	' tests	were take	toto	TANT WATER	sands Well dr	illed wit		
1, from	' tests	were take	toto	TANT WATER	sands Well dr	illed wit		
1, from 2, from 3, from	' tests	were take	toto	TANT WATER	sands Well dr	illed wit		
1, from 2, from 3, from	' tests	NEW OR	toto	TANT WATER	sands Well dr	illed wit		
2, from 2, from 3, from 4, from	WEIGHT PER FOOT	NEW OR	toto	TANT WATER rater rose in hole ASING RECOI	SANDS Well dr	illed with		
2, from 2, from 3, from 4, from size 3 3/8 9 5/8	WEIGHT PER FOOT	NEW OR USED  New New	AMOUNT  340  4062	ASING RECOI	SANDS Well dr  RD CUT AND PULLED FROM	illed wit	ONS	PURPOSE
2, from	WEIGHT PER FOOT	NEW OR USED	toto	ASING RECOI	SANDS Well dr  RD CUT AND PULLED FROM	111ed with the feet	ons 9698	PURPOSE
1, from 2, from 3, from 4, from  size 3 3/8 9 5/8 5 1/2	WEIGHT PER FOOT 48# 40# 17#	New or Used  New New New	AMOUNT  340 4062 9794	ASING RECOING SHOE  Larkin Hallib Baker	SANDS Well dr  RD CUT AND PULLED FROM	111ed with the feet	ons 9698	PURPOSE
2, from 2, from 3, from 4, from 14, from 15, 1/2	WEIGHT PER FOOT 48# 40# 17#	New or Used  New New New	AMOUNT  340  4062	ASING RECOING SHOE  Larkin Hallib Baker	SANDS Well dr  RD CUT AND PULLED FROM	111ed with the feet	ons 9698	PURPOSE
2, from	WEIGHT PER FOOT 48# 40# 17#	NEW OR USED  New New New New ts from r	AMOUNT  340 4062 9794	ASING RECOING SHOE  Larkin Hallib Baker	SANDS  Well dr  CUT AND PULLED FROM	111ed with the feet	ons 9698	PURPOSE
2, from	WEIGHT PER FOOT  48# 40# 17#	NEW OR USED  New New New New ts from r	AMOUNT  340 4062 9794  No. SACKS	ASING RECOI  KIND OF SHOE  Larkin Hallib Baker	SANDS  Well dr  RD  CUT AND PULLED FROM	111ed with feet	ons 9698	PURPOSE  -9728, 975  Production
2, from	WEIGHT PER FOOT  48# 40# 17#	NEW OR USED  New	AMOUNT  340 4062 9794  No. SACKS OF CEMENT	ASING RECOING SHOE  Larkin Hallib Baker  METHOD USED	SANDS  Well dr  RD  CUT AND PULLED FROM  NG RECORD	111ed with feet	ons 9698	PURPOSE  -9728, 975  Production

## B' 3D OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			n.	TOOLS 9 <b>8</b> 05	USED				
Rotary to	ols were us	sed from	feet t	:o	feet, an	d from	•••••	feet to	feet.
Cable tool	ls were use	d from	feet t	:o	feet, an	d from		feet to	feet.
				PRODU	CTION				
D D			July 27	<sub>10</sub> 54					
Put to Pr	_	······································		726.	84				
OIL WE	LL: The	production	n during the first 24 ho	urs was		bar	rels of liqu	id of which	
	was	oil;	% was e	mulsion;		% water	; and	% was s	ediment. A.P.I.
	Gra	ا vity	2.3						
GAS WE	LL: The	production	n during the first 24 ho	urs was		I.C.F. pl	us		barrels of
	liqui	id Hydroca	arbon. Shut in Pressure.	lbs	•				
Length o	f Time Sh	ut in							
							z amaan	A DATE OF CHICAGO	
PLE	ASE IND	ICATE B		·	FORMANO	E WITH	1 GEUGR	APHICAL SECTION Northwestern New	
m 4 1			Southeastern New I				T	Ojo Alamo	
	178	0	Т.	Devonian				Kirtland-Fruitland	
	276	0	T.	Montoya				Farmington	
			T.	Simpson				Pictured Cliffs	
			T.	McKee				Menefee	•••••
T. Quee	n		т.	Ellenburger			Т.	Point Lookout	
T. Gray	burg		Т.	Gr. Wash			<b>T.</b>	Mancos	
T. San	Andres	•	т.	Granite		·····	Т.	Dakota	
T. Glori	cta		т.				т.	Morrison	***************************************
T. Drinl	kard	•	т.	•				Penn	
			T.	***************************************				•••••••••••••••••••••••••••••••••••••••	
			т.	***************************************					
			T.						
T. Miss.		***************************************	1.	FORMATIC	_				***************************************
	1	Thickness			1		Thickness		
From	То	in Feet	Formati	ion	From	То	in Feet	Formation	on
0	15	15	Caliche						
15	27	12	Sand Rock						
27	190	163	Sand Shale						-
190	2588	2398	Redbeds	<b>-</b>					
25 <b>8</b> 8 3079	3079 3981	491 902	Redbeds & A Anhy & Gyp	nny					
3981	4073	92	Anhy & Lime	•					
4073	8811	4738	Lime						
8811 8948	8948	137 857	Lime & Shal	.•					
0746	9801	Plug	Back Total D	epth				•	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith	is a complete and correct record of the well and all work done on it so fa
as can be determined from available records. ; so far as	furnished. August 11, 1954
Company or Operator. The Texas Company	(Date)
Visit of the second	Projetion or Title Asst. Dist. Supt.