Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

__ DATE __

Disaper Giller			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 208 Santa Fe, New Mexico		30-025-01117 5. Indicate Type of Lease
DISTRICT III			STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. K-6231
SUNDRY NOT	ICES AND REPORTS ON WEL	LS	
DIFFERENT RESE	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEF -101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well:			Red Dog AKA State
OIL XX WELL	OTHER REENT	RY	
2. Name of Operator YATES PETROLEUM CORPOR	ATION		8. Well No. 2
3. Address of Operator			9. Pool name or Wildcat
105 South 4th St., Art	esia, NM 88210	·	Saunders Permo U/Penn
	O Feet From The South	660	Feet From The East
Unit Letter :	rea from the	Line and	Feet From The East Line
Section 2		nge 33E	NMPM Lea County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
		200' GR	
	Appropriate Box to Indicate I		· · ·
NOTICE OF IN	FENTION TO:	SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	_	CASING TEST AND C	EMENT JOB
OTHER:		OTHER: Re-Entr	y, drill out plugs, perforate X
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	ations (Clearly state all pertinent details, ar	nd give pertinent dates, incl	uding estimated date of starting any proposed
	2" to 8464'. Washed fr	om 8587-9467'.	Drilled on junk to 9469'. POH.
			e basket. Tag @ 9469'. Drilled to
			globe basket. Made 43' of hole to
9530'. POH, junk in	globe basker. RIH w/bi	t, collars and	tubing. Tag @ 9530'. Drilled on
			h. Wash down to 9933'. POOH w/lea
block. Ran RBP on wi	reline to 9500'. Loaded	l casing, circu	lated 8-5/8". Perforated 9190'. Po
			ainer and circulated 8-5/8" for 20 versed out. POH. TIH w/bit, drill
			etainer and cement to 8620'. Test
			. POH. Logged well from 9500'-5300'
Perforated 4 holes @	9180' and 4 holes @ 866	55'. RIH w/pac	ker and set 8789'. Tried to commun
			acker. RIH w/bit, drill collars as
			lled on retainer and cement. Tag @
	 		w/2% KCL. (continued page 2)
I hereby certify that the information above is to	he and complete to the best of my knowledge and		
SIGNATURE CONTILLA .	sollin m	Production S	Supervisor DATE 4-30-92
TYPE OR PRINT NAME Juanii	ta Goodlett		тецерноме мо. 505/748-147
(This space for State Use)	ag, Signed by,	·	
	Paul Kautz		

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO.

Santa Fe, New Mexico 8/304-2088 S. Indicate Type of Lease STATE FEE	DISTRICT II	P.O. Box 20	000	20 025 01117
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS (CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TOA DIFFERENT RESERVOR. USE "APPLICATION FOR PREMITY (FORM C-101) FOR SUCH PROPOSALS. Type of Well: WILL S	r.o. Diawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	30-025-01117 5. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS (DO NCT USE THIS FORM FOR PROCESSALS TO DRILL OR TO DEEPEN OR PLUIG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH PROPOSALS) Type of Well: Ass	DISTRICT III			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ORL	1000 RE BILLOS RU., AZICO, INTI 01410)		
OR ALTER CASING CHANGE PLUG AND ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLUG AND ABANDON CHANGE PLANS CHERRIC Treat CHANGE PLANS CHANGE PLUG AND ABANDON CHANGE PLANS CHANGE PLUG AND ABANDON CHANGE PLANS CHANGE PLUG AND ABANDON CHANGE PLUG AND ABANDON CHANGE PLANS CHANGE PLUG AND ABANDON CHANGE PORT TREPORT OF REMEDIAL WORK ALTERING CASING CHANGE PLUG AND ABANDON CHANGE PORT AND ABANDON CHANGE PLUG AND	(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVO (FORM C-10	DSALS TO DRILL OR TO DEEPE DIR. USE "APPLICATION FOR P	EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
Address of Operator 10 South 4th St., Artesia, NM 88210 Address of Operator 10 South 4th St., Artesia, NM 88210 Address of Operator Unit Letter P 660 Feet From The South Line and 660 Feet From The East Line	1. Type of Well: OIL GAS WELL X WELL	OTHER RE-	ENTRY	Red Dog AKA State
Address of Operator 105 South 4th St., Artesia, NM 88210 South 4th St., Artesia, NM 88210 Unit Letter P; 660 Feet From The South Line and 660 Feet From The East Line Section 2 Township 14S Range 33E NMFM Lea County A200' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING CHANGE PLANS CASING TEST AND CEMENT JOB CHANGE PLANS CASING TEST AND CEMENT JOB CHANGE PRICE Professional Continued Professional Continued Professional Continued Professional Continued Professional Continued Professional Continued Perforated 9672-9924' w/5942" holes as follows: 9901, 05, 07, 10, 13, 15, 17, 19, 21 and 9924' (10 holes), 9852, 53, 54, 57, 60, 61, 62, 65, 66, 67, 74, 81, 83 85, 87, 89, 91 and 9830' (18 holes), 9743, 45, 47, 56, 57, 67, 70, 71, 72, 74, 9802, 08, 09, 14, 15, 16, 17, 23, and 9830' (19), 9672, 73, 75, 76, 83, 84, 85, 9707, 08, 9732, 35 and 9736 (12 holes). Spot 10 bbis 15% RCL across existing perfs 9577-9005'. Straddle existing perfs and acidized w/3000g. 15% RCL. Communicated w/35 bbis acid in formation. Move packer above existing perfs 9732-9830' and acidize w/5000g. 15% HCL across existing perfs 9772-9708'. Acidized w/1800g. 15% HCL. Communicated w/35 bbis acid in formation. Move packer above existing perfs 9577-9597'. Pump in 2 BPM 6 5000 psi w/11 bbis in perfs communicating. Rever acid out of tubing. Pull packer to 8200'. Set and pressure annulus to 1500 psi, held 0K. Release packer and RBP. Move to Set RBP (10016' and packer at 9400'. Swabbed well. Released packer and RBP. TOH w/tubing. TITH w/pumping equipment and put well on pump 4-29-92. Interby coeffly that the information book is true acid complete to the best of my browledge and belief. TITHA Production Supervisor DATE (10 holes) and packer and Production Supervisor DATE (10 holes) and	2. Name of Operator	TON	_	i
New Location Line Line P 1660 Feet From The South Line and 660 Feet From The East Line Section 2 Township 14S Range 33E NMPM Lea County 4200' GR 4200' GR NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS OTHER: Perforate, Treat X Yes Plug AND ABANDON CHANGE PLANS OTHER: Perforate, Treat X Yes Plug AND ABANDON THER: Perforate, Treat X Yes Plug AND ABANDON There Perforate Proposed or Completed Operations (Clearly state all pertinent datasis, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103. Page 2 - continued - Perforated 9672-9924' w/5942" holes as follows: 9901, 05, 07, 10, 13, 15, 17, 19, 21 and 9924' (10 holes), 9852, 53, 54, 57, 60, 61, 62, 65, 66, 67, 74, 81, 83 85, 87, 89, 91 and 9893' (18 holes), 9743, 45, 47, 56, 57, 67, 70, 71, 72, 74, 9802, 08, 09, 14, 15, 16, 17, 23, and 9830' (19), 9672, 73, 75, 76, 83, 84, 85, 970, 08, 9732, 35 and 9736 (12 holes). Spot 10 bbls 15% HCL across existing perfs 9577-10005'. Straddle existing perfs and acidized w/1800g. 15% HCL. Straddle perfs 9852-9924' and acidize we/1800g. 15% HCL. Communicated w/35 bbls acid in formation. Move packer above existing perfs 9577-9597'. Pump in 2 BPM @ 5000 psi w/11 bbls in perfs communicating. Rever acid out of tubing. Pull packer to 8200'. Set and pressure annulus to 1500 psi, held 0K. Move packer to 9400', set and test annulus 500 psi, held 0K. Release packer and RBP. Move to Set RBP @ 10016' and packer at 9400'. Swabbed well. Released packer and RBP. TOH w/tubing. TIHE w/pumping equipment and put well on pump 4-29-92. I hearty scally that the information about is true and complete to the best of my thow/dege and belict. Production Supervisor DATE 4-30-92		LON		
Unit Letter P: 660 Feet From The South Line and 660 Feet From The East Line Section 2 Township 14S Range 33E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4200' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Page 2 - continued - Perforated 9672-9924' w/5942" holes as follows: 9901, 05, 07, 10, 13, 15, 17, 19, 21 and 9924' (10 holes), 9852, 53, 54, 57, 60, 61, 62, 65, 66, 67, 74, 81, 83, 85, 87, 89, 91 and 9893' (18) holes), 9743, 45, 47, 56, 57, 67, 70, 71, 72, 74, 9802, 08, 09, 14, 15, 16, 17, 23, and 9830' (19), 9672, 73, 75, 76, 83, 84, 85, 9707, 08, 9732, 35 and 9736 (12 holes). Spot 10 bbls 15% HCL across existing perfs 9577-10005'. Straddle existing perfs and acidized w/3000g. 15% HCL. Straddle perfs 9852-9924' and acidize w/5000g. 15% HCL acid. Straddle perfs 9672-9708'. Acidized w/1800g. 15% HCL. Communicated w/35 bbls acid in formation. Move packer above existing perfs 9577-9597'. Pump in 2 BPM 6 5000 psi w/11 bbls in perfs communicating. Rever acid out of tubing. Pull packer to 8200'. Set and pressure annulus to 1500 psi, held 0K. Move packer to 9400', set and test annulus 500 psi, held 0K. Release packer and RBP. Move to Set RBP 6 10016' and packer at 9400'. Swabbed well. Released packer and RBP. TOH w/tubing. THE w/pumping equipment and put well on pump 4-29-92. Inereby certly that the information above is true and complete to the best of my knowledge and belict. SHOWN THE PROPERTOR TO THE TOWN THE PROPERTOR TO	-	sia, NM 88210	•	
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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK	Section 2			NMPM County
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE OF ALL TITLE Production Supervisor DATE 4-30-92	17 Describe Proposed or Completed Countin	ms (Clearly state all pertinent details	, and give pertinent dates, inclu	ding estimated date of starting any proposed
SIGNATURE COLLECTION SUPERVISOR DATE 4-30-92	work) SEE RULE 1103. page 2 - continued - Pe 13, 15, 17, 19, 21 and 85, 87, 89, 91 and 9893 14, 15, 16, 17, 23, and (12 holes). Spot 10 bb and acidized w/3000g. 1 Straddle perfs 9732-983 Acidized w/1800g. 15% Hexisting perfs 9577-959 acid out of tubing. Pul Move packer to 9400', s Set RBP @ 10016' and page 13, 15% 15% 15% 15% 15% 15% 15% 15% 15% 15%	9924' (10 holes), 90' (18 holes), 9743, 9830' (19), 9672, 91s 15% HCL across e 6.5% HCL. Straddle p 60' and acidize w/50 HCL. Communicated w 67'. Pump in 2 BPM of 1 packer to 8200'. Set and test annulus acker at 9400'. Swa	852, 53, 54, 57, 45, 47, 56, 57, 73, 75, 76, 83, 8 xisting perfs 957 erfs 9852-9924' a 00g. 15% HCL acid /35 bbls acid in @ 5000 psi w/11 b Set and pressure 500 psi, held OK bbed well. Relea	60, 61, 62, 65, 66, 67, 74, 81, 83 67, 70, 71, 72, 74, 9802, 08, 09, 4, 85, 9707, 08, 9732, 35 and 9736 7-10005'. Straddle existing perfs and acidize w/5000g. 15% HCL acid. Straddle perfs 9672-9708'. formation. Move packer above obls in perfs communicating. Rever annulus to 1500 psi, held OK.
Top 11 0 11 11	work) SEE RULE 1103. page 2 - continued - Pe 13, 15, 17, 19, 21 and 85, 87, 89, 91 and 9893 14, 15, 16, 17, 23, and (12 holes). Spot 10 bb and acidized w/3000g. 1 Straddle perfs 9732-983 Acidized w/1800g. 15% H existing perfs 9577-959 acid out of tubing. Pul Move packer to 9400', s Set RBP @ 10016' and pa TIH w/pumping equipment	9924' (10 holes), 9743, 9830' (19), 9672, 91s 15% HCL across e .5% HCL. Straddle p .60' and acidize w/50 HCL. Communicated w .7'. Pump in 2 BPM .1 packer to 8200'. Set and test annulus acker at 9400'. Swat and put well on pu	852, 53, 54, 57, 45, 47, 56, 57, 73, 75, 76, 83, 8 xisting perfs 957 erfs 9852-9924' a 00g. 15% HCL acid /35 bbls acid in @ 5000 psi w/11 b Set and pressure 500 psi, held OK bbed well. Relea mp 4-29-92.	60, 61, 62, 65, 66, 67, 74, 81, 83 67, 70, 71, 72, 74, 9802, 08, 09, 4, 85, 9707, 08, 9732, 35 and 9736 7-10005'. Straddle existing perfs and acidize w/5000g. 15% HCL acid. Straddle perfs 9672-9708'. formation. Move packer above obls in perfs communicating. Rever annulus to 1500 psi, held OK.
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TITLE -

APPROVED BY -