State of New Mexico

Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies	En ,	Minerals and Natural Res		Form C-101 Revised 1-1-89				
DISTRICT I P.O. Box 1980, Hobbs, NM	88240	CONSERVATION P.O. Box 2088 Santa Fe, New Mexico 8	API NO. (assigned by OCD on New Wells) 30-025-0117					
DISTRICT II P.O. Drawer DD, Artesia, N		5. Indicate Type of Lease	TATE X FEE					
DISTRICT III 1000 Rio Brazos Rd., Aztec	, NM 87410	6. State Oil & Gas Lease No. K-6231						
APPLICAT	ION FOR PERMIT							
1a. Type of Work: DRILL RE-ENTER X DEEPEN PLUG BACK b. Type of Well: 7. Lease Name or Unit Agreement Name								
MET X MET C	OTHER	SINCLE ZONE [MULTULE ZONE	Red Dog "AKA	A" State			
2. Name of Operator Yates Petroleum Corporation 8. Well No. 2.								
3. Address of Operator 105 South Fo	urth Street, A	9. Pool name or Wildcal Saunder Permo Upper Penn						
4. Well Location Unit Letter P	: 660 Feet	From The South	Line and 6	Feet From The	East Line			
Section	2 Town	ship 14 South Ran	ge 33 East	имрм Lea	County			
		10. Proposed Depth 10,022'		Formation Wolfcamp	12 Rozzy or C.T. Workover			
13. Elevations (Show whether DF, RT, GR, etc.) 1. 4200		4. Kind & Status Plug. Bond 15. Drilling Contract Undesignation						
17.	Р	ROPOSED CASING AN	D CEMENT PROG	BRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP			
17 1/4"	13 3/8"	48#	356'-in plac	e 371	Circulate			
11"	8 5/8"	32#	4106'-in plac	e 2500	Circulate			
7 7/8"	5 1/2"	20# & 17½# 8	3459' to 10080	'in place 200	9200-9400			
7 7/8"	5 1/2"	17#	3459'-Tie to 5 casing	Sufficient to tie back	3900'-lie to 8			
Texas Compar plugs and cl	ny as their State ean hole to 10 e Bough, Wolfca	on plans to re-entate of New Mexico 2022'. Run 5 1/2" amp, and Abo formate 4106'; cut Bringe installed at the	"BQ" NCT-1. P casing to tie tions. e SW Gel/Starc	lans are to dril onto casing at h to TD.	l out cement 8459'. Perforat			
IN ABOVE SDACE DES	Chine dd Oboceu bao	TR AM- or PROPOSAL IS TO DEPERE	ACRETIC BACT CONTRACT	ON PRESENT BOOK!				

IN ABOVE SPACE DESCRIBE PROPOSED PR ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. 3-31-92 Permit Agent SKINATURE . 748-1471 Clifton R. May TYPE OR PRINT NAME (This space for State Use) Orig. Signed by Paul Kautz Geologist CONDITIONS OF APPROVAL, IF ANY:

> Permit Expires 6 Months From Approval Date Unless Drilling Underway. Re-entry

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Ravised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator				Lease		7 300001		Well No.	
	TROLEUM_COR	PORATION		i	DOG "AKA"	STATE	ŀ	Well No.	
Unit Letter	Section	Township		Range	Dod /ilot		ounty		
Р	2		4 South	1 -	East		LE/	А	
Actual Footage Loca	MIOR Of Well:			<u> </u>		NMPM	-	·	
660	feet from the	South	line and	660		feet from the	East	lina	
Ground level Elev.	Produc	ing Formation		Pool				line Dedicated Acres	rae:
4200'	PENA			SAUNDERS	PERMO UPPER	PENN		40	Acres
1. Outline	a the acreage dedicat	ed to the subject w	ell by colored pe	acil or hachure	marks on the plat be	How.			Auts
2. If more	n than one lease is d	adiowad to the well	l austina aech en	d identify the c					
					waership thereof (bot				
3. If more	s than one lease of d	ifferent ownership	is dedicated to th	s well, have the	e interest of all owner	rs been consolida	ted by comm	unitization,	
	tion, force-pooling, e	euc. r	mswer is "yes" ty				•		
If answer	r is "no" list the own	ers and tract descrip	ptions which have	pe or construct a actually been	consolidated. (Use r	reverse eide of			
unus torma	II DECORRERLY.								
No allows	able will be assigned	i to the well until al	il interests have b	een consolidate	ed (by communitizati	ion, unitization, fo	arced-pooling	, or otherwise)	
- unit	non-standard unit, e	illustrating such three	rest, has been ap	proved by the	Division.				
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