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State 171  Costa: States Gas Produc ng Company  Address of Operation  Description of Cost of C		7				8, Farm or L	ease Name	
Address of Creating States Gas Production and Company  P. O. Box 235, Midland, Te as 797.1  Location of Well  Out Letter C. Located 330  FET FROM THE MOST LINE OF SEC. 7  FOR		OTHER	<del> </del>	ZONE X	ZONE		: "7"	
P. O. Box 235, Midland, Te Bs 797)  Location of Well  UNIT LETTER C. LOCATO 330  FET FROM THE NORTH LINE  10. 1568.8  FET FROM THE NORTH LINE  118. Proposed Depth: 13A. Primation 20. Rotary of C.T.  12. Approx. Date Work will share 22. Approx. Date Work will share 23. Approx. Date Work will share 23. Approx. Date Work will share 23. Approx. Date Work will share 24. Approx. Date Work will share 25. Approx. Date App	Coasta: States	Con Dunder			1	9. Well No.		
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This is a re-entry of weil drilled by Joe N. Champin, Featherstone State 1-A in January 1956. Currently Champin Petroleum Co. Featherstone State A well No. 1 being used for dispose. Well will be cleaned out, 5½" casing set and Penn. zone from 1850-85 & tested for production Supt. Date April 2, 1968    Champin Production Supt.   Date April 2, 1968	P. O. Roy 235	Midiend ma -	- 707 s			10. Field an	d Pool, or Wildcat	
This is a re-entry of weil drilled by Joe N. Champin, Featherstone State 1-A in January 1956. Currently Champin Petroleum Co. Featherstone State A Weil No. 1 being used for disposal. Well will be cleaned out, 5%" casing set and Penn. zone from 1859-85 & tested for production Supt.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSED IS TO BEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED OF STATE AND PROPOSED NEW PROPOSED NE	. Location of Well	Midiald, le a	8 /9/51	79751		THE WORKS IN		
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PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  Unknown 13-3/8 Unknown 3/3 Circulated 8.5/8 1 4.60 8.00 8.00 Circulated 1.00 8.00 8.00 8.00 8.00 8.00 8.00 8.00		HHHH	<del>/////////////////////////////////////</del>	19. Proposed Depth	10A Formation	777777		
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