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# NEW MEXICO OIL CONSERVATION COMMISSION

AUG 14 7 43 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <u>Salt water disposal well</u>		7. Unit Agreement Name
2. Name of Operator <u>Champlin Petroleum Company</u>		8. Farm or Lease Name <u>Featherstone State "A"</u>
3. Address of Operator <u>P. O. Box 872, Midland, Texas</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1568</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Baum-Wolfcamp</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4287 DF</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>To complete well for salt water Disposal.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 25 sack cement plug from 3008' to 3095' and on May 28, 1957, perforated Dewey Lake Formation from 1560' to 1620' with 6 jets per foot. Broke formation down with salt water at 2200 lbs. Acidized perforations with 1000 gallons regular 15% acid plus 4 gallons "1-N" surface tension reducing agent. Set 2 7/8" tubing at 1538 feet.

On April 11, 1967, perforated Yates Formation from 2613-2619', 2623-2633 and 2640-2685' with 2 - 1/2" holes per foot. Acidized well with 500 gallons of 15% spearhead acid. Set 2 7/8" tubing at 1530'.

SAD 2 11 1 4

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Walter Randolph</u>	TITLE <u>District Clerk</u>	DATE <u>August 10, 1967</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>ERB</u>	DATE <u>[Blank]</u>
CONDITIONS OF APPROVAL, IF ANY:	TITLE <u>SOB</u>	DATE <u>[Blank]</u>