

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY James G. Brown & Associates, Box 1625, Midland, Texas
(Address)

LEASE Lion State WELL NO. 1 UNIT J S 9 T14-S R33-E

DATE WORK PERFORMED April 13 & 15, 1960 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Perforating and Acidizing

Detailed account of work done, nature and quantity of materials used and results obtained.

On April 13, 1960, perforated from 9954 ft. to 9980 ft. with 4 Lane-Wells bullets per foot.

On April 13, 1960, acidized well with 750 gallons of Halliburton regular 15% MCA acid from 2000 psi minimum to 4700 psi maximum pressure at 1.6 barrels per minute.

On April 15, 1960, acidized well with 3500 gallons of Halliburton regular 15% penetrating NE acid from 4500 psi to 5200 psi maximum pressure at 3.5 barrels per minute.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name _____

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Hugh D. Reyes

Position Engineer

Company James G. Brown & Associates