

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-01120</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7353
7. Lease Name or Unit Agreement Name Lion State "A" ✓
8. Well No. 2
9. Pool name or Wildcat Saunders (Permo Penn)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Tamarack Petroleum Company, Inc.
3. Address of Operator 500 W. Texas, Suite 1485, Midland, Texas 79701	4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>14-S</u> Range <u>33-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4238' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Following work from 1/5/93 - 1/27/93:

1. MIRUSU. POOH w/rods, pump, & tubing.
2. RIH w/4-3/4" bit & scraper. Tag Baker Model "D" packer @ 9880'. POOH.
3. RIH w/tubing & seal assembly. Sting into Model "D".
4. Re-perforate old zone 9920-24', 4 shots per foot.
5. Pressure up on annulus to 500#. Pressure held. Acidize old zone (9920-9938') w/3000 gals. 15% NEFE HCl. Swab well. Cannot swab below 9000'.
6. RIH w/production equipment. Put on pump. 250 bbls. load to recover.
7. On 2/6/93 stabilized rate: Pumped 19 BOPD and 35 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ross Pearson TITLE District Engineer DATE February 10, 1993

TYPE OR PRINT NAME Ross E. Pearson TELEPHONE NO 915/683-5474

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 12 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 11 1993

OCD HOUSES OF CONGRESS