

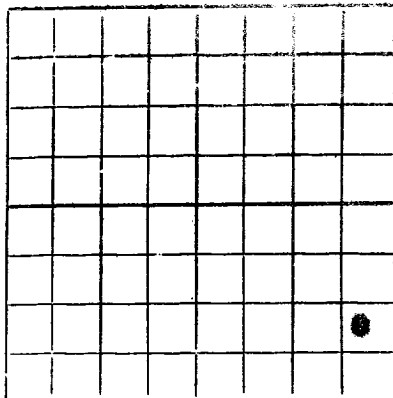
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

RECORDED 11 AM 6-59



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

James C. Brown & Associates

Lisa State

(Company or Operator) SE 9 14E (Lease) 23E
Well No. 640 (Frank-Town) 1/4 of 1/4 of Sec. 14E, T. 23E, R. 23E, NMPM.
640 South Pool, 640 East County.
Well is 9 feet from line and 640 feet from line
of Section. If State Land the Oil and Gas Lease No. is 9-25-40
Drilling Commenced 9-25-40 19 Drilling was Completed 9-25-40 19
Name of Drilling Contractor. Central S. Mining & Drilling Co. of Texas
Address. Petroleum Life Building, Midland, Texas
4135 2E
Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 9920 to 9920 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	367	Guide	None	None	Surface
8 5/8	24 & 32	New	4133	Guide	None	None	Intermediate
5 1/2	15.5 & 17	New	10033	Flange & Guide	None	9920-20	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 1/2	13 3/8	367	200	Pump & Plug		
12 1/4	8 5/8	4133	150	Pump & Plug		
7 7/8	5 1/2	10033	600	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

Treated zone 9920-20 with 710-gallons acid used, interval treated or shot.)

Result of Production Stimulation. After acid treatment well flowed 120 bbl. oil plus 120 bbl. water in 24 hrs. 625 1500-1

10,025

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Surface

TOOLS USED

Rotary tools were used from 0 feet to 1000 feet, and from 1000 feet to 1000 feet.
Cable tools were used from 0 feet to 1000 feet, and from 1000 feet to 1000 feet.

PRODUCTION

Put to Producing September 20, 1900
OIL WELL: The production during the first 24 hours was 300 barrels of liquid of which 70.4% was oil; 0% was emulsion; 29.6% water; and 0% was sediment. A.P.I. Gravity 42.0
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.
Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1643	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates. 2436	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers. 3390	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4136	T. Granite	T. Dakota	
T. Glorieta 5073	T.	T. Morrison	
T. Drinkard 5077	T.	T. Penn	
T. Tubbs 7033	T.	T.	
T. Abo 9770	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300		Surface Sand & Sand				
300	600		Red Sand				
600	1000		Red Sand and Anhyd				
1000	1725		Anhyd				
1725	2225		Salt & Anhyd				
2225	3000		Shale & Anhyd				
3000	3400		Anhyd				
3400	4136		Shale & Anhyd				
4136	5070		Lime, sup-ls, chert, shale				
5070	10000		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

James G. Brown & Associates September 7, 1900
7, G. Box 1001, Midland, Texas (Date)
Company or Operator Address Production Superintendent
Name J. G. Brown Position or Title