

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

10-7-60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

James G. Brown & Associates

Lisa State

Well No. 2, in 32 1/4, 32 1/4,

(Company or Operator)

(Lease)

Unit Letter P, Sec. 9, T. 14S, R. 33E, NMPM., Saunders (Pecos-Penn.) Pool

County. Date Spudded 8-20-60

Date Drilling Completed 9-26-60

Elevation 4235 Total Depth 10,033 PBTD 10,025

Please indicate location:

Top Oil/Gas Pay \_\_\_\_\_ Name of Prod. Form. Penn

PRODUCING INTERVAL -

Perforations 9920-30

Open Hole \_\_\_\_\_ Depth Casing Shoe 10,033 Depth Tubing 9958

OIL WELL TEST - Pkr. @ 9852

Natural Prod. Test: None bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 235 bbls. oil, 100 bbls water in 24 hrs, \_\_\_\_\_ min. Size 24/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Press. Pkr. Tubing Press. 5500-4400 Date first new oil run to tanks September 20, 1960

Oil Transporter Pennion Oil Company

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	367	390
8 3/4	4133	190
3 1/2	10033	600
2" tbg.	9958	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 1960

James G. Brown & Associates

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

By: \_\_\_\_\_ (Signature)

Chief Geologist

Title: \_\_\_\_\_

Send Communications regarding well to:

Name: James G. Brown & Associates

Address: P.O. Box 1603, Midland, Texas