

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY James G. Brown & Associates, P. O. Box 1635, Midland, Texas
(Address)

LEASE Lion-State WELL NO. 2 UNIT P 3 9 T 145 R 33E
DATE WORK PERFORMED 8/20-30/60 POOL Saunders (Permo-Penn)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

**Spud 8-20-60 w/17 1/2" bit.
Set 13 3/8"-48# H-40 new smls. csg. @ 367' and cmtd. w/400 san
regular 8-21-60. Cmt. circulated. WOC 24 hrs., pressure-tested
w/500 PSI for 30 min. Held O.K.
Drilled 12 1/4" hole 367-1722' & 11" hole 1722-4153'. Set 8 5/8"-24 & 32#
J-55 new smls. csg. @ 4153" and cmtd. w/150 san regular 8-29-60.
WOC 24 hrs; D/O Float collar @ 4124', pressure-test w/1000 PSI for
30 min. Held O. K. Drilling 7 7/8" hole ahead.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4238 TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company) _____

OIL CONSERVATION COMMISSION

Name [Signature]
Title Engineer District 1
Date SEP 16 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Production Superintendent
Company James G. Brown & Associates
State E-7353
9-14-60