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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Mid-Tex Gas & Oil Corporation				Address Box 625, Midland, Texas			
Lease State "C"	Well No.	Unit Letter I	Section 9	Township 14S	Range 33E		
Date Work Performed Jan. 9-30, 1963	Pool Saunders Permo Penn			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pump stuck on downstroke. Pumped in 500 gals. 15% acid and 200 bbls. formation water - casing and tubing both on vacuum. Found tubing parted at 1050'; tubing string dropped down hole to 128'. Fished rods and tubing. Str. lightened and tested 150 jts. tubing and 67 - 3/4" rods. Ran 14 9' new 2 - 3/8" EUE tubing and 8505' of 2 - 7/8" EUE tubing. Checked FBTD 9962 1/2". Landed tubing w/ bull plug 9940', top perf. nip 9905 1/2, mechanical latch seating shoe 9905, seating nipple 9855 1/2 and McGaffey-Taylor Tubing Anchor 9852'.

Ran 2" x 1/4" x 48' Flexite Ring rod pump on 4600' of 3/4" rods, 2675' of 7/8" rods, 2525' of 1" rods and 1/2" x 43' Monel PR. Assembled 30' stroke hydraulic pumping unit and started well pumping.

Witnessed by J. A. Warren	Position Prod. Supt.	Company Mid-Tex Gas & Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

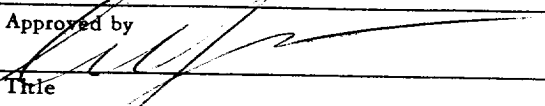
D F Elev. 4239	T D 9995	P B T D 9963	Producing Interval 9936-56	Completion Date 5/2/6
Tubing Diameter 2-7/8"	Tubing Depth 9904	Oil String Diameter 5-1/2"	Oil String Depth 9990	
Perforated Interval(s) 9936-56				
Open Hole Interval		Producing Formation(s) Permo Penn		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-3-63	7	6	22	942	-
After Workover	2-4-63	22	9	25	864	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. A. Warren
Title Production Superintendent	Position Production Superintendent
Date 5/2/63	Company Mid-Tex Gas & Oil Corporation