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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company: **Mid-Tex Gas & Oil Corporation** Address: **Box 625, Midland, Texas**

Lease: **State "C"** Well No.: [] Unit Letter: **I** Section: **9** Township: **14S** Range: **33E**

Date Work Performed: **Jan. 9-30, 1963** Pool: **Saunders Permo Penn** County: **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations Casing Test and Cement Job Other (Explain):
- Plugging Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pump stuck on downstroke. Pumped in 500 gals. 15% acid and 270 bbls. formation water - casing and tubing both on vacuum. Found tubing parted at 950'; tubing string dropped down hole to 28'. Fished rods and tubing. Straightened and tested 150 jts. tubing and 67 - 3/4" rods. Ran 14 9' new 2 - 3/8" EUE tubing and 8505' of 2 - 7/8" EUE tubing. Checked PBTD 9962 1/2". Landed tubing w/ bull plug 9940', top perf. nip 9905 1/2, mechanical latch seating shoe 9905, seating nipple 9855 1/2 and McGaffey-Taylor Tubing Anchor 9852'.

Ran 2" x 1/4" x 48' Flexite Ring rod pump on 4600' of 3/4" rods, 2675' of 7/8" rods, 2525' of 1" rods and 1/2" x 43' Monel PR. Assembled 30' stroke hydraulic pumping unit and started well pumping.

Witnessed by: **J. A. Warren** Position: **Prod. Supt.** Company: **Mid-Tex Gas & Oil Corporation**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. **4239** TD **9995** PBTD **9963** Producing Interval **9936-56** Completion Date **5/2/63**

Tubing Diameter **2-7/8"** Tubing Depth **9904** Oil String Diameter **5-1/2"** Oil String Depth **9990**

Perforated Interval(s) **9936-56**

Open Hole Interval [] Producing Formation(s) **Permo Penn**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-3-63	7	6	22	942	-
After Workover	2-4-63	22	9	25	864	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by: *[Signature]* Name: **J. A. Warren**

Title: **Production Superintendent** Position: **Production Superintendent**

Date: [] Company: **Mid-Tex Gas & Oil Corporation**