

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2612	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY		8. Farm or Lease Name Saunders 10 State
3. Address of Operator 1804 First National Bank Bldg Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 14S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Saunders Upper Permo Pe
15. Elevation (Show whether DF, RT, GR, etc.) 4202' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CORRECTED TD: 10090'

12/27/84: Ran Dual Spaced Compensated Neutron/Collar Locator Log from PBTD of 10054' to 8010'.
12/28/84: MI & RU PU. SD ON.
12/29/84: Ran std SN, changeover & 305 jts 2-3/8" Buttress Thread tbgs. Tagged btm @ 10054'.
Pulled & LD 2 jts & flanged up. SD ON. SD 12/30/84.
12/31/84: RU Dowell & tstd csg to 3600 psi, OK. Rel'd press & circ'd well w/214 bbls 2% KCL
wtr. Spt'd 1000 gals 15% HCL ac. Pulled tbgs & LD 4 jts. RU CRC & perf'd "C" zone
as follows: 9908-9920', 9924-9928', 9960-9966' all 2 SPF w/4" OD csg gun. RD CRC.
Ran Baker Model R-3 pkr, std SN, changeover & 199 jts 2-3/8" B/T tbgs. Loaded csg
w/20 bbls 2% KCL wtr. Set pkr @ 9876.47' w/14000# tension & flanged up. SD ON.
1/1/85 SD for New Years.
1/2/85 RU Swab & chk'd FL @ 700'. Swbd to pit 4 1/2 hrs, FL 9000' w/steady live gas & 5% oil
at end. Press csg to 1250 psi & acd w/2500 gals 20% HCL ac + 60 7/8" 1.1 sp gravity
Ball Sealers @ 3.7 BPM @ 3750 psi. Ball action to 5800 psi w/37 bbls flush. ISIP
3700 psi, 10 min 600 psi, 15 min vacuum. Chk'd FL @ 4000' & swbd to pit 3 hrs, rec'
flush & est 6 bbls ac wtr. FL 6500' at end. Left open on 12/64" chk.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Drexler TITLE Pat Drexler - Agent DATE 1/3/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN - 7 1985

RECEIVED

JAN - 4 1985

MAIL
HOBBS OFFICE