

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2265	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Yates Petroleum Corporation		Superior WA State
Address of Operator		9. Well No.
207 South 4th St., Artesia, NM 88210		2
Location of Well		10. Field and Pool, or wildcat
UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.		Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4216' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Perforate, Treat	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-85. WIH and perforated 9907-18' w/12 .40" holes (1 SPF). Acidized perms 9907-9918' w/2000 gals 15% DS-30 and 15 ball sealers.

7-14-85. Re-acidized w/1000 gals Series 72 Type 20 acid containing 2 drums Tretolite scale + 2 drums corrosion inhibitor. Followed w/10000 gals Westpad A + 14000 gals Series 72 Type acid.

7-16-85. Ran pumping equipment. Returned well to production.

Perforations open: 10016-19'; 9907-18'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton TITLE Production Supervisor DATE 7-30-85

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

TITLE

DATE

AUG - 5 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG - 5 1989

1000 0000