

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER RE-ENTRY

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

c. Name of Operator

Yates Petroleum Corporation

d. Address of Operator

207 South 4th St., Artesia, NM 88210

e. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

RANGE East LINE OF SEC. 10 TWP. 14S RGE. 33E NMPM

15. Date Spudded Re-Entry 1-24-85 16. Date T.D. Reached 3-4-85 17. Date Compl. (Ready to Prod.) 4-21-85 18. Elevations (DF, RKB, RT, GR, etc.) 4216' DF 19. Elev. Cashtinghead

20. Total Depth 10250' 21. Plug Back T.D. 10191' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name

10016-19' Upper Penn

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	332'	17-3/4"	350 sx (in place)	
8-5/8"	32#	4134'	12-1/4"	2675 sx	
5-1/2"	17#	10250'	7-7/8"	1400 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10055'	-

31. Perforation Record (Interval, size and number)

10016-19' w/6 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10016-19'	w/11000g. acid + ball sealers

33. PRODUCTION

Date First Production 4-14-85	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 4-21-85	Hours Tested 24	Choke Size Open	Prod'n. For Test Period →	Oil - Bbl. 345	Gas - MCF 300	Water - Bbl. 100	Gas - Oil Ratio 870/1
Flow Tubing Press. 100	Casing Pressure 100	Calculated 24-Hour Rate →	Oil - Bbl. 345	Gas - MCF 300	Water - Bbl. 100	Oil Gravity - API (Corr.) 40.5°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
Ed Perry

35. List of Attachments

Deviation Survey (New hole at 5988 to TD 10250')

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Franka Goodlet TITLE Production SupervisorDATE 4-23-85

RECEIVED

APR 24 1985

O.C.B.
HOBBS OFFICE