

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2265

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- RE-ENTRY	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Firm or Lease Name Superior WA State
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.	10. Field and Pore, or Wildcat Lazy J Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4216' DF	11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10250'. Ran 246 joints 5-1/2" casing as follows: 45 joints 17# N-80 LT&C; 145 joints 17# J-55 LT&C and 56 joints 17# N-80 LT&C, casing set 10250'. Guide shoe set 10250'. Float collar set 10211'. Cemented w/ 1400 sacks Class "H" w/.7% CF-1. Compressive strength of cement - 800 psi in 12 hrs. PD 5:00 AM 3-6-85. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WOCU 8 days. WIH and perforated 10016-19' w/6 .42" holes. Acidized perforations 10016-19' w/1000 gals 15% NEFE acid. Swabbed well. Re-acidized perforations 10016-19' (6 holes) w/10000 gals retarded acid, 500 gals pad, Swabbing well.

Note: Moved in rotary tools on 2-15-85. Started drilling new formation at 5988'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 4-2-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR - 3 1985

**RECEIVED**

**APR - 3 1985**

**O.C.D.  
HOBBS OFFICE**