

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-64

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| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. State B-9509 |
| 7. Unit Agreement Name ----- |
| 8. Farm or Lease Name New Mexico "AT" State |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Saunders |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator TEXACO Inc. |
| 3. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240 |
| 4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4212 (DF) |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION-TO:

SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Pull rods, pump and tubing.
2. Perforate with 2 jet shots per ft. from 9782' to 9786', 9790' to 9794' and 9800' to 9806'.
3. Run RTTS tool and RBP. Set RBP @ 9820 and RTTS Tool @ 9780'.
4. Acidize w/2000 gals of 15% acid and w/ ball sealers.
5. Pull RTTS tool and RBP.
6. Swab well, recover load, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|---|---------------------|
| SIGNED <u>[Signature]</u> | TITLE Assistant District Superintendent | DATE March 12, 1968 |
| APPROVED BY <u>[Signature]</u> | TITLE SUPERVISOR DISTRICT 1 | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | | |