| NO. OF COPIES RECEIVED | , | Form C-103 |
|--|--|---|
| DISTRIBUTION | | Supersedes Old |
| SANTA HL | NEW MEXICO OIL CONSERVATION COMMISSION | C-102 and C-103 |
| FILE | MEH WEXICO OIL CONSERVATION COWWI2210M | Effective 1-1-6% |
| | • , • • | |
| U.S.G.S. | | 50. Indicate Type of Leane |
| LAND OFFICE | | State Z Foo |
| OPERATOR | | 5, State Oil 7, Gan Leane No. |
| Вология почения по то с в тення пото под отностивности почения на почения почения почения в по | | Chart II () () (|
| CLADA | VALOTIOTA AND DEPARTMENT | State B-9505 |
| DUNUNG CON OF THIS FORM FOR PROP | Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DELPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.) | |
| | ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | |
| OIL CO. GAS | | 7. Unit Agreement liame |
| WELL DA WELL | OTHER- | |
| 2. Name of Operator | | 8. Farm or Lease Name |
| TEXACO Inc. | • | Non Maria - HAMIL C. |
| 3. Address of Operator | | New Mexico "AT" State 9. Well No. |
| | 7. 1.1 W. 14 A | 9. Well 140. |
| P. O. Box 728 | Hobbs, New Mexico 88240 | |
| 4. Location of Well | , | 10. Field and Pool, or Wildcat |
| UNIT LETTER P | 660 FEET FROM THE South LINE AND 660 FEET | FROM Saunders |
| | FEET | TITITITI MORE |
| THE East LINE SECTION | 10 10 22 7 | |
| THE LINE, SECTION | N 10 TOWNSHIP 14-S RANGE 33-E | NMPM. |
| mmmmmmm | | |
| | 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| | 4212 (DF) | Lea |
| Check A | Prespeints Pay To Juliana Name (No. 1) | |
| Check A | appropriate Box To Indicate Nature of Notice, Report o | r Other Data |
| NOTICE OF IN | TENTION.TO: SUBSEQU | JENT REPORT OF: |
| | | |
| PERFORM REMEDIAL WORK XX | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPGRANILY ABANDON | COMMENCE DELLING OPEN. | 1 |
| PULL OR ALTER CASING | [| PLUG AND ABANDONMENT |
| | | |
| | OTHER | |
| OTHER | | |
| 17 Describe Proposed of Completed One | protions (Closely store all protions 1 and 1 | |
| work) SEE RULE 1103. | erations (Clearly state all pertinent details, and give pertinent dates, incl | uding estimated date of starting any proposed |
| | | |
| We propose to do th | he following work on subject well: | |
| p5555 25 45 45 61 | no rottowing work on amplect well; | |
| 7 7 77 | | |
| | | |
| | p and tubing. | |
| | | '90' to 9794' and |
| | 2 jet shots per ft. from 9782' to 9786'. 97 | '90' to 9794' and |
| 2. Perforate with 9800' to 9806'. | 2 jet shots per ft. from 9782' to 9786', 97 | |
| Perforate with9800' to 9806'.Run RTTS tool a | 2 jet shots per ft. from 9782' to 9786', 97 | |
| Perforate with 9800' to 9806'. Run RTTS tool at 4. Acidize w/2000 | 2 jet shots per ft. from 9782' to 9786', 97 and RBP. Set RBP @ 9820 and RTTS Tool @ 978 gals of 15% acid and w/ ball sealers. | |
| Perforate with 9800' to 9806'. Run RTTS tool at Acidize w/2000 Pull RTTS tool | 2 jet shots per ft. from 9782' to 9786', 97 and RBP. Set RBP @ 9820 and RTTS Tool @ 978 gals of 15% acid and w/ ball sealers. and RBP. | |
| Perforate with 9800' to 9806'. Run RTTS tool at Acidize w/2000 Pull RTTS tool | 2 jet shots per ft. from 9782' to 9786', 97 and RBP. Set RBP @ 9820 and RTTS Tool @ 978 gals of 15% acid and w/ ball sealers. | |
| Perforate with 9800' to 9806'. Run RTTS tool at Acidize w/2000 Pull RTTS tool | 2 jet shots per ft. from 9782' to 9786', 97 and RBP. Set RBP @ 9820 and RTTS Tool @ 978 gals of 15% acid and w/ ball sealers. and RBP. | |
| Perforate with 9800' to 9806'. Run RTTS tool at Acidize w/2000 Pull RTTS tool | 2 jet shots per ft. from 9782' to 9786', 97 and RBP. Set RBP @ 9820 and RTTS Tool @ 978 gals of 15% acid and w/ ball sealers. and RBP. | 30°. |
| Perforate with 9800' to 9806'. Run RTTS tool at Acidize w/2000 Pull RTTS tool | 2 jet shots per ft. from 9782' to 9786', 97 and RBP. Set RBP @ 9820 and RTTS Tool @ 978 gals of 15% acid and w/ ball sealers. and RBP. | |
| Perforate with 9800' to 9806'. Run RTTS tool at Acidize w/2000 Pull RTTS tool | 2 jet shots per ft. from 9782' to 9786', 97 and RBP. Set RBP @ 9820 and RTTS Tool @ 978 gals of 15% acid and w/ ball sealers. and RBP. | 50°. |
| Perforate with 9800' to 9806'. Run RTTS tool at Acidize w/2000 Pull RTTS tool | 2 jet shots per ft. from 9782' to 9786', 97 and RBP. Set RBP @ 9820 and RTTS Tool @ 978 gals of 15% acid and w/ ball sealers. and RBP. | 30°. |
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| 2. Perforate with 9800' to 9806'. 3. Run RTTS tool a Acidize w/2000 5. Pull RTTS tool 6. Swab well, reco | 2 jet shots per ft. from 9782' to 9786', 97 and RBP. Set RBP @ 9820 and RTTS Tool @ 978 gals of 15% acid and w/ ball sealers. and RBP. over load, test and return to production. | 50°. |
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