

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	163	163	Silt
163	350	187	Caliche Red Bed Rock
350	423	73	Red Bed
423	1040	617	Red Bed Rock Gyp
1040	1204	164	Red Bed Gyp Anhy
1204	1801	597	Red Bed Rock
1801	2039	238	Red Bed Anhy Salt
2039	2489	450	Red Rock Salt
2489	2822	333	Anhy Salt
2822	3292	470	Anhy
3292	3789	497	Anhy Gyp
3789	4102	313	Anhy Lime
4102	4144	42	Lime
4144	4179	35	Lime Gyp
4179	4460	281	Lime
4460	5336	876	Lime Shale
5336	5353	17	Lime
5353	5511	158	Lime Shale
5511	5545	34	Lime
5545	5830	285	Lime Gyp
5830	5927	97	Lime Dolomite Shale
5927	6289	362	Lime
6289	6338	49	Dolomite
6338	6437	99	Lime Shale Dolomite
6437	6554	117	Lime
6554	6695	141	Dolomite
6695	6915	220	Dolomite Shale
6915	6962	46	Dolomite
6961	6991	30	Lime Sand
6991	7043	52	Dolomite
7043	7598	555	Dolomite Shale
7598	7715	117	Dolomite Shale Lime
7715	8115	400	Anhy Shale
8115	8345	230	Lime Shale
8345	8450	105	Dolomite
8450	9150	700	Lime Dolomite
9150	9231	81	Lime
9231	9318	87	Chert
9318	9994	676	Lime
	9994		Total Depth
	9990		Plug Back Total Depth

All measurements from Rotary Table or 11' Above Ground.

Well was drilled to a total depth of 9994' , plug back total depth being 9990. Well was acidized in 8 stages thru Perforations as follows:

DATE	COMPANY	FROM-TO	GALS. ACID	
9-21-51	Chemical Process	9958-9970	500	15%
9-24-51	Chemical Process	9958-9970	2300	15%
9-24-51	Chemical Process	9858-9870	2200	15%
9-29-51	Chemical Process	9958-9970	3000	20%
9-27-51	Chemical Process	9954-9970	2000	15%
9-28-51	Chemical Process	9954-9970	2000	20%
10-1-51	Western	9954-9978	6000	15%
10-4-51	Chemical Process	9890-9910	1000	15%

Well failed to flow on 24 hour test pumped 34.00 bbls. Pipe line Oil and 25.60 bbls. water on 12-20-51. All Perforations except 9954 to 9978 have been squeezed off.

DRILL STEM TEST

NUMBER	DEPTH	TOOL OPEN	RECOVERY
1	5000	5332	540' Drilling Mud
2	9740	9805	92' Slightly Oil & GAS Cut Mud
			3058' Oil & Heavy Gas Cut Sulpher Wtr. W/Salty Taste
			4530' Salty Taste Sulpher Water
3	9825	9855	3 hours
			63.48Bbls. Fluid 55% Oil and 45% Salt Wtr. in 2 hours
4	9890	9967	3.5 hours
			1595' Heavy Oil & Gas Cut Mud

CORES

NUMBER	DEPTH	RECOVERY
1	9815	9825'
2	9825	9854'
3	9858	9897'
4	9897	9928'
5	9928	9967'
6	9969	9994'