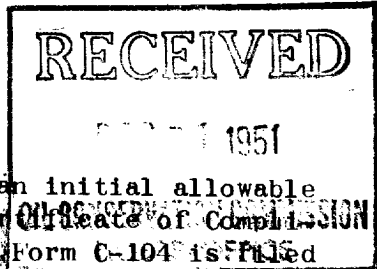


DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

December 27, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company State of New Mexico "AT" Well No. 1 in SE 1/4 SE 1/4
Company or Operator Lease

section 10, T. 14-S, R. 33-E, N.M.P.M. Wildeat Pool Lea County

Please indicate location:

Elevation 4212(DF) Spudded 6-7-51 Completed 10-25-51

Total Depth 9994 P.B. 9990

Top Oil/Gas Pay 9954 Top Water Pay ---
Initial Production Test: Pump 34.60 Flow (BOPD OR CU. FT.)
Based on 34.60 Bbls. Oil in 24 hrs. 0 GAS PER DAY
Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches Pumping

Tubing (Size) 2" EUE @ 9986 Feet

Pressures: Tubing --- Casing ---

Gas/Oil Ratio 918 Gravity 38

Casing Perforations:

9954-9978

Unit letter: P

Casing & Cementing Record

Size	Feet	Sax
13 3/8"	324	350
8 5/8"	4171	2050
5 1/2"	9981	500

Acid Record:

18,000 Gals 9954 to 9978
1,000 Gals 9896 to 9910

Show of Oil, Gas and water

S/ See I P
S/ 100% water squeezed off

Shooting Record.

--- Qts --- to ---
--- Qts --- to ---
--- Qts --- to ---

S/ ---
S/ ---
S/ ---
S/ ---

Natural Production Test: No Test Pumping Flowing

Test after acid or shot: 34.60 Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy See Log
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: October 25, 1951

Pipe line taking oil or gas: Service Pipe Line Company (Stanolind)

Remarks: Oil Purchasing Company Truck will haul oil to special receiving tank located on The Texas Company's State of New Mexico "AQ" Lease.

The Texas Company
Company or Operator

By: [Signature]
Signature

Position: Dist. Supt.

Send communications regarding well to:

Name: The Texas Company

Address: Box 1270, Midland, Texas

APPROVED 12 - 31 .1951

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Oil & Gas Inspector