

**DUPLICATE**

**OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico**

**RECEIVED**  
DEC 27 1951  
OIL CONSERVATION COMMISSION

**REQUEST FOR (OIL)-(GAS) ALLOWABLE**

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

**Midland, Texas**

**December 27, 1951**

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**The Texas Company State of New Mexico "AT"** Well No. **1** in **SE** 1/4 **SE** 1/4  
Company or Operator Lease

section **10**, T. **14-S**, R. **33-E**, N.M.P.M. **Wildeat** Pool **Lea** County

Please indicate location:

Elevation **4212 (DF)** Spudded **6-7-51** Completed **10-25-51**

Total Depth **9994** P.B. **9990**

Top Oil/Gas Pay **9954** Top Water Pay **---**

Initial Production Test: Pump **34.60** Flow **---** (BOPD OR CU.FT. GAS PER DAY)  
Based on **34.60** Bbls. Oil in **24** hrs. **0** Mins.

Method of Test (Pitot, gauge, prover, meter run): **Gauge**

Size of choke in inches **Pumping**

Tubing (Size) **2" EUE** @ **9986** Feet

Pressures: Tubing **---** Casing **---**

Gas/Oil Ratio **918** Gravity **38**

Casing Perforations:

**9954-9978**

Unit letter: **P**

Casing & Cementing Record

Size	Feet	Sax
13 3/8"	324	350
8 5/8"	4171	2050
5 1/2"	9981	500

Acid Record:

**18,000** Gals **9954** to **9978**  
**1,000** Gals **9896** to **9910**

Show of Oil, Gas and water

S/ **See I P**  
S/ **100% water squeezed off**

Shooting Record.

**---** Qts **---** to **---**  
Qts to  
Qts to

Natural Production Test: **No Test** Pumping \_\_\_\_\_ Flowing \_\_\_\_\_

Test after acid or shot: **34.60** Pumping \_\_\_\_\_ Flowing \_\_\_\_\_

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy **See Log**
- T. Salt \_\_\_\_\_
- B. Salt \_\_\_\_\_
- T. Yates \_\_\_\_\_
- T. 7 Rivers \_\_\_\_\_
- T. Queen \_\_\_\_\_
- T. Grayburg \_\_\_\_\_
- T. San Andres \_\_\_\_\_
- T. Glorieta \_\_\_\_\_
- T. Drinkard \_\_\_\_\_
- T. Tubbs \_\_\_\_\_
- T. Abo \_\_\_\_\_
- T. Penn \_\_\_\_\_
- T. Miss \_\_\_\_\_

- T. Devonian \_\_\_\_\_
- T. Silurian \_\_\_\_\_
- T. Montoya \_\_\_\_\_
- T. Simpson \_\_\_\_\_
- T. McKee \_\_\_\_\_
- T. Ellenburger \_\_\_\_\_
- T. Gr. Wash \_\_\_\_\_
- T. Granite \_\_\_\_\_
- T. \_\_\_\_\_

- T. Ojo Alamo \_\_\_\_\_
- T. Kirtland-Fruitland \_\_\_\_\_
- T. Farmington \_\_\_\_\_
- T. Pictured Cliffs \_\_\_\_\_
- T. Cliff House \_\_\_\_\_
- T. Menefee \_\_\_\_\_
- T. Point Lookout \_\_\_\_\_
- T. Mancos \_\_\_\_\_
- T. Dakota \_\_\_\_\_
- T. Morrison \_\_\_\_\_
- T. Penn \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_

Date first oil run to tanks or gas to pipe line: October 25, 1951

Pipe line taking oil or gas: Service Pipe Line Company (Stanolind)

Remarks: Oil Purchasing Company Truck will haul oil to special receiving tank located on The Texas Company's State of New Mexico "AQ" Lease.

The Texas Company  
Company or Operator

By: 

Signature

Position: Dist. Supt.

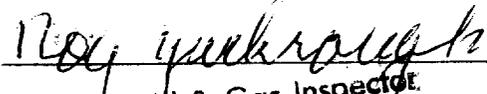
Send communications regarding well to:

Name: The Texas Company

Address: Box 1270, Midland, Texas

APPROVED: 12 - 31 . 1951

OIL CONSERVATION COMMISSION

By: 

Title: Oil & Gas Inspector