			C					1
	Form C-101	1	NEW Mar alco	OIL CONSERV	ATTON COM	SION REC		
		-						
stat	te of New	w Mexico	"AT"	Santa Fe, New	Mexico		y 2 1 1951	
	se #8912			OF INTENTIC	N TO DRILL		21 1001	
	Notice must	be river to	the Oil Conservation	on Commission or i	ts proper agent an	nd approvalio build	RVATION COMMISSION	1
	returned to	the sender.	proposed plan are Submit this notice in Legendations of the	n triplicate. One c	e, a copy of this f opy will be returne	d following such	BBBS BPTIC De	1
	nstructions	in Rules and	departations of the	Commission.				
	1 The T	oras Com	pany	Fort Worth,	Texas	May 18,	, 19 51	
	DE			Plac	e		Date	
	OIL CONSE Santa Fe, No	RVATION CO	OMMISSION,					
	Gentlemen:	ew mexico,						
			notified that it is ou					
The Texas Company, State of New Mexico "AT" Well No. 1 in SELSE								
		-	ny or Operator		Lease	-		
	of Sec. 49	, T	<u>4-S , r 33-E</u>	, N. M., P. M.,	Aildeat	Field, LOA	County.	
		N	The well is.	<u>660</u> feet (1	N.) (23) of the	South line and	660 feet	
			(W.) (f the East	line of Sect	ion 10		
		╶╊╶┊╶┼╾┼╼╏						
		╊╤┼┼╍┼╍┨	directions.)	(Give location from section or other legal subdivision lines. Cross out wrong directions.)				
If state land the oil and gas lease is No. B-9505						05 Assignment N	0	
		If patented land the owner is						
	Address							
			If governme	If government land the permittee is				
				Address				
	······································	157 I.S. IV IN DALLS PARAMETER		The Texas Company				
		a se and a second de la seconda de la se		the second se				
		AKEA 640 ACKES						
	LOCATE WELL COBRECTLY We propose to drill well with drilling equipment as follows: Rotary							
	The status o	of a bond fo	a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the					
	Commission is as follows 10,000 blanket surety bond of Maryland Casualty Co. has filed with State Geologist We propose to use the following strings of casing and to land or cement them as indicated:							bee
	We propose	to use the fol	lowing strings of cal	sing and to land or	cement them as in	ndicated:		
	Size of	Size of	1	New or	1			
			Wind which These Maria A		Depth	Landed or Cemented	Sacks Cement	
	Hole	Casing	Weight Per Foot	Second Hand				
	Holo 1714		48#	Second Hand NGW	330'	Cemented		
	171#	Casing 13-3/8 [#]	48#	New	330'	Comented	300	
	171# 11-3/4*	Casing 13-3/8 [#] 8-5/8 [#]	48# 32#	New New	330' 4250'	Cemented Cemented		;
	171#	Casing 13-3/8 [#]	48#	New New			300 2500	;
	171# 11-3/4*	Casing 13-3/8 [#] 8-5/8 [#]	48# 32#	New New	4250'	Comented	300	;
	171# 11-3/4# 7-7/8#	Casing 13-3/8 [#] 8-5/8 [#] 5 ¹ /8 [#]	48# 32# 17# and 20#	New New New	4250' 99 0 0'	Comented Cemented	300 2500 750	;
	171# 11-3/4" 7-7/8" If changes in	Casing 13-3/8 ⁴⁴ 8-5/8 ⁴⁴ 5 ¹ /8 ⁴⁵ 5 ¹ /8 ⁴⁵	48# 32# 17# and 20#	New New New we will notify you	4250' 9900'	Comented Comented or landing casing. W	300 2500 750	i
	171# 11-3/4# 7-7/8# If changes in the first pro-	Casing 13-3/8 [#] 8-5/8 [#] 5 ¹ /2 [#] the above pla ductive oil or	48# 32# 17# and 20# an become advisable gas sand should oc	New New New we will notify you cur at a depth of	4250' 9900'	Comented Comented or landing casing. W	300 2500 750	;
-	1714 11-3/4 7-7/8 If changes in the first proc Additional in	Casing 13-3/8 [#] 8-5/8 [#] 5 ¹ / ₂ [#] the above pla ductive oil or formation	48# 32# 17# and 20# an become advisable gas sand should oc FORMATIONS E	New New New we will notify you cur at a depth of XPECTED	4250' 9900' before cementing about 916	Comented Comented or landing casing. W	300 2500 750 Ve estimate that	;
Тор	171# 11-3/4# 7-7/8# If changes in the first prod Additional in Of Arithy	Casing 13-3/8 [#] 8-5/8 [#] 5 ¹ / ₂ [#] the above pla ductive oil or formation: dr1te	48# 32# 17# and 20# an become advisable gas sand should oc FORMATIONS E 1535'Top of	New New New we will notify you cur at a depth of XPECTED Tubbs	4250' 9900' before cementing about 916 7075' Appr	Comented Comented	300 2500 750 Ve estimate that	÷
Тор Тор Тор	171# 11-3/4" 7-7/8" If changes in the first prod Additional in of Anhyd of Yates of San	Casing 13-3/8 [#] 8-5/8 [#] 5 ¹ / ₂ [#] the above pla ductive oil or formation: drite and res	48# 32# 17# and 20# an become advisable gas sand should or FORMATIONS E 1535 Top of 2665 Top of 2665 Top of	New New New we will notify you cur at a depth of XPECTED Tubbs Abo (Red Sha)	4250' 9900' before cementing about 916 7075' Appr 16) 7785'	Comented Comented or landing casing. W	300 2500 750 Ve estimate that	;
Тор Тор	1718 11-3/4 7-7/8 If changes in the first prod Additional in Of Aniny of Yates of San of Glor	Casing 13-3/8 [#] 8-5/8 [#] 5 ¹ /8 [#] 5 ¹ /8 [#] the above pla ductive oil or formation: drite Andres 1 eta	48# 32# 17# and 20# an become advisable gas sand should oc FORMATIONS E 1535 Top of 2665 Top of 2665 Top of 2665 Top of	New New New we will notify you cur at a depth of XPECTED Tubbs Abo (Red Sha: Wolfcamp	4250' 9900' before cementing about 916 7075' Appr le) 7785' 9160'	Comented Comented or landing casing. W	300 2500 750 Ve estimate that	;
Тор Тор Тор	1718 11-3/4 7-7/8 If changes in the first prod Additional in Of Aniny of Yates of San of Glor	Casing 13-3/8 [#] 8-5/8 [#] 5 ¹ /8 [#] 5 ¹ /8 [#] the above pla ductive oil or formation: drite Andres 1 eta	48# 32# 17# and 20# an become advisable gas sand should oc FORMATIONS E 1535 Top of 2665 Top of 2665 Top of 2665 Top of	New New New We will notify you cur at a depth of XPECTED Tubbs Abo (Red Sha: Wolfcamp 19	4250' 9900' before cementing about 916 7075' Appr le) 7785' 9160' ely yours,	Comented Comented or landing casing. W O feet. Pox. Total Dep	300 2500 750 Ve estimate that	;
Тор Тор Тор	1718 11-3/4 7-7/8 If changes in the first prod Additional in Of Aniny of Yates of San of Glor	Casing 13-3/8 [#] 8-5/8 [#] 5 ¹ / ₂ [#] the above pla ductive oil or formation: drite and res	48# 32# 17# and 20# an become advisable gas sand should oc FORMATIONS E 1535 Top of 2665 Top of 2665 Top of 2665 Top of	New New New We will notify you cur at a depth of XPECTED Tubbs Abo (Red Sha: Wolfcamp 19	4250' 9900' before cementing about 916 7075' Appr Le) 7785' 9160' ely yours, TEXAS COM	Comented Comented or landing casing. W O feet. ox. Total Dep	300 2500 750 Ve estimate that	:
Тор Тор Тор	1718 11-3/4 7-7/8 If changes in the first prod Additional in Of Aniny of Yates of San of Glor	Casing 13-3/8 [#] 8-5/8 [#] 5 ¹ /8 [#] 5 ¹ /8 [#] the above pla ductive oil or formation: drite Andres 1 eta	48# 32# 17# and 20# an become advisable gas sand should oc FORMATIONS E 1535 Top of 2665 Top of 2665 Top of 2665 Top of	New New New We will notify you cur at a depth of XPECTED Tubbs Abo (Red Sha: Wolfcamp 19	4250' 9900' before cementing about 916 7075' Appr Le) 7785' 9160' ely yours, TEXAS COM	Comented Comented or landing casing. W O feet. Pox. Total Dep	300 2500 750 Ve estimate that	
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Тор Тор Тор	1718 11-3/4 7-7/8 If changes in the first prop Additional in of Anny of Yates of San of Glor Approved except a	Casing 13-3/8 [#] 8-5/8 [#] 5 ¹ /8 [#] 5 ¹ /8 [#] the above pla ductive oil or formation: drite Andres 1 eta s follows.MA	48# 32# 17# and 20# an become advisable gas sand should of FORMATIONS E 1535'Top of 2665'Top of 2665'Top of 4160'Top of 5700'1951, 1	New New New We will notify you cur at a depth of XPECTED Tubbs Abo (Red Sha. Wolfcamp 19	4250' 9900' before cementing about 916 7075' Appr 1e) 7785' 9160' ely yours, TEXAS COM Comp D.Grommon, Petroleu	Comented Comented Comented or landing casing. W O feet. OX.Total Dep (PANY pany or Operator Tem Engineer	300 2500 750 Ve estimate that	
Тор Тор Тор	1718 11-3/4 7-7/8 If changes in the first prop Additional in of Anny of Yates of San of Glor Approved except a	Casing 13-3/8 [#] 8-5/8 [#] 5 ¹ /8 [#] 5 ¹ /8 [#] the above pla ductive oil or formation: drite Andres 1 eta s follows.MA	48# 32# 17# and 20# an become advisable gas sand should oc FORMATIONS E 1535 Top of 2665 Top of 2665 Top of 2665 Top of	New New New We will notify you cur at a depth of XPECTED Tubbs Abo (Red Sha. Wolfcamp 19	4250' 9900' before cementing about 916 7075' Appr le) 7785' 9160' ely yours, TEXAS COM Comp D.Grommon, petroleu communications reg	Comented Cemented Cemented or landing casing. W O feet. OX.Total Dep (PANY pany or Operator Jrem Engineer garding well to	300 2500 750 Ve estimate that	
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