

RECEIVED

Santa Fe, New Mexico

State of New Mexico "AT"
Lease #89126

MAY 21 1951

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes must be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company

Fort Worth, Texas

May 18, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

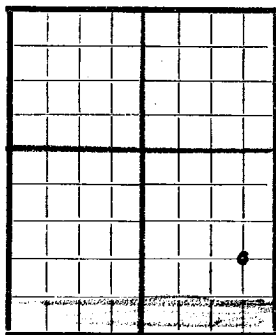
The Texas Company, State of New Mexico "AT" Well No. 1 in SE $\frac{1}{4}$ SE $\frac{1}{4}$

Company or Operator

Lease

of Sec. 10, T. 14-S, R. 33-E, N. M. P. M., Wildcat Field, Lea County.

N



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 660 feet (N.) of the South line and 660 feet (W.) of the East line of Section 10

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-9505 Assignment No. -

If patented land the owner is -

Address -

If government land the permittee is -

Address -

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

We propose to use the following strings of casing and to land or cement them as indicated:

| Size of Hole | Size of Casing | Weight Per Foot | New or Second Hand | Depth | Landed or Cemented | Sacks Cement |
|--------------------|-------------------|-----------------|--------------------|-------|--------------------|--------------|
| 17 $\frac{1}{2}$ " | 13-3/8" | 48# | New | 330' | Cemented | 300 |
| 11-3/4" | 8-5/8" | 32# | New | 4250' | Cemented | 2500 |
| 7-7/8" | 5 $\frac{1}{2}$ " | 17# and 20# | New | 9900' | Cemented | 750 |

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 9160 feet.

Additional information:

FORMATIONS EXPECTED

Top of Anhydrite 1535' Top of Tubbs 7075' Approx. Total Depth 9900'
 Top of Yates 2665' Top of Abo (Red Shale) 7785'
 Top of San Andres 4160' Top of Wolfcamp 9160'
 Top of Glorieta 5700'

Approved

MAY 24 1951

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Sincerely yours,

except as follows:

THE TEXAS COMPANY

Company or Operator

By P.D. Grommon, Jr.

Position Petroleum Engineer

Send communications regarding well to

Name The Texas Company

P.O. Box 1780

Address Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By P. S. Blynn

Title Engineer District 1

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