

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico.

KICO 100100 000000 000

WELL RECORD AUG 9 AM 7:53

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

State of New Mexico "AT"

.....
(Lease)

Elevation above sea level at Top of Tubing Head..... **4212' (DF)**..... The information given is to be kept confidential until
..... 19.....

No. 1, from **None** to

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	339	Larkin			
8 5/8	32#	New	4188	Hallib.			

All measurements from rotary table or 12' above ground.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	355	400	Hallib.		
11	8 5/8	4200	2500	Hallib.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was drilled to a total depth of 13,711 feet without encountering any commercial shows of oil or gas.

Result of Production Stimulation.....None

...Depth Cleaned Out.....13.711

F O R D O F D R I L L - S T E M A N D S P E C I A L T E S T S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,711 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt. 2315	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2751	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	285	285	Claiche				
285	2315	2030	Redbeds				
2315	2611	296	Redbeds & Salt				
2611	2751	140	Anhy & Salt				
2751	4128	1377	Anhy & Gyp				
4128	7670	3542	Lime				
7670	8451	781	Shale				
8451	9018	567	Shale & Lime				
9018	9515	497	Lime				
9515	9637	122	Shale & Lime				
9637	10331	694	Lime				
10331	10372	41	Lime & Chert				
10372	11377	1005	Lime				
11377	11585	208	Lime & Chert				
11585	12054	469	Shale & Sand				
12054	12521	467	Shale & Lime				
12521	12590	69	Lime				
12590	12613	23	Lime & Chert				
12613	12707	94	Lime				
12707	12885	178	Lime & Shale				
12885	12952	67	Lime				
12952	13016	64	Lime & Chert				
13016	13398	398	Lime				
13398	13711	313	Lime & Shale				
	13711		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

August 6, 1954

(Date)

Company or Operator The Texas Company

Address Box 1270 - Midland, Texas

Name

Position or Title Asst. Dist. Supt.