## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION				
SANTA FE				
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LAND OFFICE	T			
OPERATOR	T			

## OIL CONSERVATION DIVISION

L	DISTRIBUTION			Revised 10-1-78	
3.4	NTAFE	SANTA FE, NEV	V MEXICO 87501		
	LE	1	- شد .	5a, Indicate Type of Lease	
<b>}</b>	5.6,5.			State X Fee	
<b>}</b> -	IND OFFICE		·	5. State Oil & Gas Lease No.	
L 0,	ROTARS	J		B-9505	
				- mmmmmm	
	SUNDR	Y NOTICES AND REPORTS OF	1 WELLS		
	(DO NOT USE THIS FORM FOR PRO USE "APPLICAT	POSALS TO DRILL OR TO DEEPEN OR PLUG ION FOR PERMIT" (FORM C-101) FOR SU	BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)		
1.				7. Unit Agreement Name	
OIL	, 📑	OTHER.		-	
	of Operator			8. Farm or Lease Name	
	aco Inc.			N.M. "AT" State	
	ss of Operator	s. New Mexico 8824	^	9. Well No.	
Pet	. Box 728, Hobb	s, New Mexico 0024	0	5	
4. Locati	on of Well			10. Field and Pool, or Wildcat	
	M	660 FEET FROM THE West	660	Saunders Perms Penn	
UNIT	LETTER	FEET FROM THE	LINE AND FEE	T FROM CTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	
1	Carekh	30	32 E		
THE	SOUCH LINE, SECTI	on 10 Township 14-S	RANGE	MANN. (11111111111111111111111111111111111	
1111		15. Elevation (Show whethe		12. County	
11111		4227'	(DF)	Lea	
16.		Annual Control of the	A)		
		Appropriate Box To Indicate	-		
	NOTICE OF I	NTENTION TO:	SUBSEQ	UENT REPORT OF:	
	·				
PERFORM	REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
	一	-	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
•	RILY ABANDON		ıl 🔭		
PULL OR	ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	٦	
	Clean out 2 a	ddl names in Dann (T	OTHER		
OTHE	` <del></del>	ddl perfs in Penn 🛛	i		
	zone		<u> </u>		
	ribe Proposed or Completed Op ) SEE RULE 1603.	perations (Clearly state all pertinent de	tails, and give pertinent dates, inc	luding estimated date of starting any proposed	
work,	, 322 ROLL 1100.		•		
1.	Rig up. Pull	rods & pump. Install	BOP. Pull tubing	g.	
2.		ole & clean out 9932		<b>~</b>	
	3. Set RBP @ 9928'. Acidize perfs 9898-9923' w/3500 gals 15% NEFE HCl acid				
in 2 stages using 150# rock salt between stages. Flush w/2400 gals.					
	In 2 stages us	THE TOOM LOCK SETT D	etween stages.	riush w/2400 gais.	
4.	2% KCl water.	0.11		0.1	
4.	Perforate 2-7/	B" casing w/2 JSPF @	9791', 24',97',9	549',52',59', & 9863'.	
4. Perforate 2-7/8" casing w/2 JSPF @ 9791', 94',97',9849',52',59', & 9863'. 5. Reset RBF @ 9870'. Acidize perfs 9791'-9863' w/4000 gals 15% NEFE HCL					
-	acid in 4 stages using 450# rock salt between stages. Flush w/2380 gals				
	2% KCl water.	Pull RRP	and a composit panelo.	2	
6.	Tratell number	a continuent Most 6	. waterwa to muchic	4.4	
0.	luscarr bumbru	g equipment. Test &	return to product	cion.	
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18 7 hac-	by certify that the information	above is true and complete to the best	of my knowledge and belief.		
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			Anna Dial se	0 0 00	
SIGNED	XIIII		Asst. Dist. Mgr.	8-9-82	
SIGNED	Gelilif	YITUE	Asst. Dist. Mgr.		
SIGNED	ORIGIN	TITLE	Asst. Dist. Mgr.		
#IGNED		TITLE	Asst. Dist. Mgr.	AUG 11 1982	
SIGNED	ORIGIN:  JERRY  ONS OPISTBIOTIAL AFIANY	**************************************	Asst. Dist. Mgr.		

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