

## NEW MEXICO OIL CONSERVATION COMMISSION

HOSS OFFICE OCC. Santa Fe, New Mexico

1992 AUS 15 MI 7 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

HOLE CASING SET OF CEMENT USED MUD AMOUNT OF MUD USED  10-3/4" 370' 425 HOWCO  1-3/4" 7-5/8" 4143' 600 Be I	TE	XACO ]	Inc.	apany or O	Derator)		Sta	te o	f N. M	I. "AT"		**********	*********
Saunders Pool, Lea Country Saunders Pool, Lea Country Saunders Pool, South Section South Section 10	Well No	5		in SV	<u> </u>	of SW	/4, of Sec	10	, Т	14-S	R	33-E	. NMP
Mest 660 feet from West line and 660 feet from South of Section 10 If State Land the Oil and Gas Lesse No. is. B-9505  Milling Commenced. May 31 19.62 Dilling was Completed. July 4 19.6  Anne of Drilling Contractor. Brahamey Drilling Company  Moders. P. O. Box 1695, Midland, Texas  Licration above sea level at Top of Tubing Head. 4227 (D.F.). The information given is to be kept confidential un November 1. 19.62  OIL SANDS OR ZONES  foo. 1, from. 10. No. 4, from. 10.  Drillied with Rotary Tools  MFMORYANY WATER SANDS  Cluded data on rate of water inflow and clevation to which water rose in hole. No water Sands tested.  o. 2, from. 10. feet. 10. feet	************	Sa	under	<u>'S</u>		******	Pool,	+===0100000	·····	Lea			Coun
MS Section 10	Well is	66	0	.feet from	1	West	line and	••••••	660	feet f	rom	South	1:
Second commenced   May 31   19.62   Drilling von Completed   July 4   19.62	of Section.	10	)	If	State I	Land the Oil :	and Gas Lease N	D. is	B <b>-</b> 95	05	1041	***************************************	••••••••••••••••••••••••••••••••••••••
Same of Drilling Contractor  Frahaney Drilling Company  P. O. Box 1695, Midland, Texas  Lievation above scalevel at Top of Tubing Head.  4227 (D.F.)  The information given is to be kept confidential us  November 1. , 19.62  OIL SANDS OR ZONES  OI	Drilling C	ommenced	ł <u>.</u>	May 3	31	*************	19.62 Drill	ing was	Completed	Jul	v 4	**********************	•• 6
Casing Record   Size   Per	Name of I	Orilling Co	ontractor	*******	Bral	naney Di	cilling C	ompar	) y			*	
Casing Becord   Size   Per Noor   Turn   See   Amount   Size   Per Noor   Turn   See   Size   Per Noor   Turn   See   Size   S	Address	••••••••	************		P. (	). Box 1	1695, Mid	land,	Теха	8	***********	********************	*************
10. 1, from See attached 10. No. 4, from 10. 10. No. 5, from 10. No. 5, from 10. No. 5, from 10. No. 6, from 1	Elevation a	above sea l	level at To	p of Tub	ing He	42	227 (D.F	.)	The inf	formation give	n is to	be kept confid	ential un
No. 5, from	la i from	, see	attac	hed									
Drilled with Rotary Tools IMPORTANT WATER SANDS  INClude data on rate of water inflow and elevation to which water rose in hole. No water sands tested.  o. 1, from	Jo 2 from				.to	***********	No.	4, from.	***************		to	***************	
Drilled with Rotary Tools IMPORTANT WATER SANDS  Include data on rate of water inflow and elevation to which water rose in hole. No water sands tested.  o. 1, from	7- 2 for	1	*************	***********	.to		No.	5, from.	**************	***************************************	to	***************************************	*************
IMPORTANT WATER SANDS  Include data on rate of water inflow and elevation to which water rose in hole. No water Sands tested.  Include data on rate of water inflow and elevation to which water rose in hole. No water Sands tested.  Include data on rate of water inflow and elevation to which water rose in hole. No water Sands tested.  Include data on rate of water inflow and elevation to which water rose in hole. No water Sands tested.  Included Street Sands tested.  Included Sands S	o. 3, iron	n		************	.to 7	······································	No.	6, from.		******************	to	******************************	*********
CASING RECORD  SIZE WEIGHT NEW OR AMOUNT SHOR PULLED FROM PERFORATIONS PURPOSE  3.44" 21.60 New 355! HOWCO None None Surface  2.7/8" 26.4 New 4130! Baker None None Intermediate  2.7/8" 6.5 New 9986! HOWCO None See Attached  MUDDING AND CEMENTING RECORD  BIZE OF SIZE OF WHITE OF CASING SET OF CEMENT METHOD ORAVITY AMOUNT OF MID USED  3." 10-3/4" 370! 425 HOWCO  3." 10-3/4" 370! 425 HOWCO  3." 10-3/4" 370! 425 HOWCO  BECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gala. used, interval treated or shot.)  See attached sheet.	io. 1, from	1 1	***************************************	***********	***********	to		************		.feet	*************	······································	
CASING RECORD  SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  2-3/4" 21.60 New 355' HOWCO None None Surface  7-5/8" 26.4 New 4130' Baker None None Intermediate  2-7/8" 6.5 New 9986' HOWCO None See Attached  MUDDING AND CEMENTING RECORD  SIZE OF CASING WHERE NO. SACKS OF CASING USED OF CASING SET OF CASING USED OF CASING SET OF	o. 3, from			*******		to	*******************	************	************	feet.			,
SIZE WEIGHT PER FOOT NEW AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  0-3/4" 21.60 New 355! HOWCO None None Surface 7-5/8" 26.4 New 4130! Baker None None Intermediate 7-7/8" 6.5 New 9986! HOWCO None See Attached  MUDDING AND CEMENTING RECORD  SIZE OF CASING WHERE NO. SACKS OF CEMENT WHERE NO. SACKS OF	o. 4, from		······································	***************************************	************	to		••••••••	**************	feet.	*********		•
SIZE PER POOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  -3/4" 21.60 New 355' HOWCO None None Surface  -5/8" 26.4 New 4130' Baker None None Intermediate  -7/8" 6.5 New 9986' HOWCO None See Attached  MUDDING AND CEMENTING RECORD  SIZE OF CASING SIZE OF WHERE NO. SACKS OF CEMENT WHEN OF CASING SET OF CEMENT WHEN OF CEMENT WHEN OF CASING SET OF CEMENT WHEN OF CEMENT SEED SEED SEED SEED SEED SEED SEED SEE							CASING RECO	RD					
See attached   See	SIZE					AMOUNT		PULL	r AND ED FROM	PERFORAT	IONS	PURPO	B)E
MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MIDDING AND CEMENTING RECORD  MUDDING AND CEMENT OF COMMENT OF MUDDING MUDDI							HOWCO	N	one	None	<del></del>	Surfac	
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED MUD GRAVITY  NO. 370' 425 HOWCO  3-3/4" 7-5/8" 4143' 600 B&J  3-3/4" 2-7/8 9998' 750 HOWCO  BECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  See attached sheet.									* · · · · · · · · · · · · · · · · · · ·	None		Interm	ediat
SIZE OF CASING SIZE OF CHENT USED MUD ORAVITY AMOUNT OF MUD USED  O " 10-3/4" 370' 425 HOWCO  0-3/4" 7-5/8" 4143' 600 B&J  0-3/4" 2-7/8" 9998' 750 HOWCO  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  See attached sheet.	- 1/9			Nev	_	99001	HOWCO	N:	one	See	Atta	hed	
SIZE OF CASING SIZE OF CHENT USED MUD ORAVITY AMOUNT OF MUD USED  O " 10-3/4" 370' 425 HOWCO  0-3/4" 7-5/8" 4143' 600 B&J  0-3/4" 2-7/8" 9998' 750 HOWCO  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  See attached sheet.				, -		Manna	4377			<del></del>		L	<u> </u>
ROLE CASING SET OF CEMENT USED GRAVITY AMOUNT OF MUD USED GRAVITY MUD USED	BIZE OF	SIZE O	P W	HERE.	NO			ING RI			<del></del>		<del></del>
Helt of Production Stimulation  See attached sheet.  See attached sheet.			3 1	et	OF	CEMENT	USED		GR	AVITY		AMOUNT OF MUD USED	
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  See attached sheet.	5 "· 3-3/4"		<del>, , , , , , , , , , , , , , , , , , , </del>									1 -	
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  See attached sheet.										· · · · · · · · · · · · · · · · · · ·			
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  See attached sheet.							1101100						
wilt of Production Stimulation See attached shoot			C		he Proc	ess used, No.	of Qts. or Gal	. used,			.)		
wilt of Production Stimulation See attached shoot	S	e <b>e</b> at		d she	et.			**********			************		*************
sult of Production Stimulation See attached shoot	S	e <b>e</b> at		d she	et.			***********	<b>20</b> 474440446644444		**************	***************************************	*************
or Production Stimulation. See attached Sheet,	S	e <b>e</b> at		d she	et.	***********************	<del></del>	**********		******************************	*************		***************************************
		•••••••••••••••••••••••••••••••••••••••	tache	************	************		***************************************						

## RECORD OF DRILLSTEM AND SPECIAL TIS

If drill-stem or other special tests or deziation surveys were made, submit report on separate sheet and attach hereto - ,

## TOOLS USED

ary tools were used	from O	feet to	leet, and	l from		feet to	••••••••••	tcet.
IS SOOT METE THERE			RODUCTION					
	Angust 1	0 4	. 62					
to Producing	August I	0	201		£ lianid	of which	70	% was
L WELL: The p	roduction during the	first 24 hours was	321	barrel	or Induia	Of Willen		
was o	ü;	% was emulsion; .	30	% water;	ınd		6 was sedimen	it. A.P.I.
Gravit	44.0	9 4 2 <del>9 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 </del>	*********					
		e first 24 hours was		I.C.F. plus.			l	parrels of
							•	
		in Pressure						
ength of Time Shu	t in			_			TOTAL OF ST	ATE).
PLEASE INDI		RMATION TOPS (	IN CONFORMANC	E WITH	GEOGRA	PHICAL SEA	rn New Mexic	30
- ( - 0		stern New Mexico	ın		. т. с			
Anhy1650	1		l				and	
2443	1	T. Montoy	/a		T. F			
Yates 2630	1	T. Simpson	D		Т. Р			
. 7 Rivers			***************************************				·	
			rger					
. Grayburg	4086'		ash					
San Andres	55341	1. Grame			T. 1			
					T. 1			
' Deie kand					Т.			
Tubbs	6957!	T						
Г. Tubbs Г. Abo	6957! 7685!	T		*************	т.			
Tubbs Abo Olfcamp xx	6957! 7685! 9292!	T			T.	•••••		
Tubbs Abo Olfcamp xx	6957! 7685!	T			T.	•••••		
Tubbs  Abo  Colfcamp XX  XXXX	6957! 7685! 9292!	T	MATION REC	ORD	T. T. T. T.			
T. Tubbs	6957! 7685! 9292! Thickness in Feet	T		ORD	T. T. T.		Formation	
T. TubbsT. Abo	7685! 7685! 9292! Thickness in Feet	T	MATION REC	ORD	T. T. T. T.	De v De pth	Formation	Record
T. Tubbs	7685! 7685! 9292! Thickness in Feet 143! Ca 645! Re 1818! Sa	T T T FOR  Formation  liche d Bed lt & Anhy	MATION REC	ORD	T. T. T. T.	Dev Depth 370'	Formation	Record grees 3/4
T. Tubbs	7685! 7685! 9292! Thickness in Feet 143! Ca 645! Re 1818! Sa 1400! An	T	MATION REC	ORD	T. T. T. T.	Dev Depth 370' 984'	Formation	Record grees 3/4 3/4
Tubbs	7685! 7685! 9292! Thickness in Feet 143! Ca 645! Re 1818! Sa 1400! An 283! Li	T	MATION REC	ORD	T. T. T. T.	Dev Depth 370' 984' 1517' 1917'	Formation	Record grees 3/4 3/4 3/4 3/4
Tubbs	7685' 7685' 79292'  Thickness in Feet	T	MATION REC	ORD	T. T. T. T.	Deyth 370' 984' 1517' 1917' 2200'	Formation	Record grees 3/4 3/4 3/4 3/4
Tubbs	7685' 7685' 79292'  Thickness in Feet	T	MATION REC	ORD	T. T. T. T.	Deyth 370' 984' 1517' 1917' 2200' 2875'	Formation	Record grees 3/4 3/4 3/4 1/4 3/4
Tubbs	7685' 7685' 79292'  Thickness in Feet	T	MATION REC	ORD	T. T. T. T.	Dev Depth 370' 984' 1517' 1917' 2200' 2875' 3180' 3970'	Formation	Record grees 3/4 3/4 3/4 1/4 1/4 3/4
Tubbs	Thickness in Feet  143 Ca 645 Re 1818 Sa 1400 An 283 Li 2512 Li 1000 Sh 395 Li 1225 Li 492 Li	T	MATION REC	ORD	T. T. T. T.	Dev Depth 370' 984' 1517' 1917' 2200' 2875' 3180' 3970' 4150'	Formation	Record grees 3/4 3/4 3/4 1/4 3/4 1/4
T. Abo	Thickness in Feet  143 Ca 645 Re 1818 Sa 1400 An 283 Li 2512 Li 1000 Sh 395 Li 1225 Li 492 Li	T	MATION REC	ORD	T. T. T. T.	Dev Depth 370' 984' 1517' 1917' 2200' 2875' 3180' 3970'	Formation	Record grees 3/4 3/4 3/4 1/4 1/4 1/4 1/4 1/4
Tubbs	7685! 7685! 7685! 7685! 7685! 7685! 7685! 7685! 7685! 7685! 7685! 7685! 7685! 7685! 7685! 7685! 7685! 7685! 7685! 7685! 7685! 7685! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686! 7686!	T	MATION RECO	ORD	T. T. T. T.	Dev Depth 370' 984' 1517' 1917' 2200' 2875' 3180' 3970' 4150' 4896' 5030',	Formation	Record grees 3/4 3/4 3/4 1/4 1/4 1/4 1/4 1/4
T. Tubbs	Thickness in Feet  143 Ca 645 Re 1818 Sa 1400 An 283 Li 2512 Li 1000 Sh 395 Li 1225 Li 492 Li PBTD - 99	T	MATION RECO	ORD	T. T. T. T.	Deyth 370' 984' 1517' 1917' 2200' 2875' 3970' 4150' 4896' 5030' 5790' 6575'	Formation	Record grees 3/4 3/4 3/4 1/4 1/4 1/4 1/4 1/4
Tubbs	Thickness in Feet   143   Ca   645   Re   1818   Sa   1400   An   283   Li   2512   Li   1000   Sh   395   Li   1225   Li   87   Li   492   Li   PBTI - 99   ements from ground leve	T	MATION RECO	ORD	T. T. T. T.	Dev Depth 370' 984' 1517' 12200' 2875' 3180' 3970' 4150' 4896' 5790' 6575' 6970' 7505'	Formation	Record grees 3/4 3/4 3/4 1/4 1/4 1/4 1/4 1/4 1/4 3/4 3/4
Tubbs	Thickness in Feet  143 Ca 645 Re 1818 Sa 1400 An 283 Li 2512 Li 1000 Sh 395 Li 1225 Li 492 Li FBTD - 99 ements from ground leve	T	MATION RECO	ORD	T. T. T. T.	Dev Depth 370' 984' 1517' 1917' 2200' 2875' 3970' 4150' 4896' 5790' 6575' 6575' 7505' 7725'	Formation	Record grees 3/4 3/4 3/4 1/4 1/4 1/4 1/4 1/4 1/4 3/4 3/4
From To  O' 143' 788' 788' 2606' 4006' 4289' 6801' 7801' 8196' 9421' 9421' 9508 10,000 TD All measure 11' above  5 - NM 1 - Sa 1 - Fi	Thickness in Feet  143 Ca 645 Re 1818 Sa 1400 An 283 Li 2512 Li 1000 Sh 395 Li 1225 Li 492 Li 7BTD - 99 ements from ground leve	T	MATION RECO	ORD	T. T. T. T.	Dev Depth 370' 984' 1517' 12200' 2875' 3180' 3970' 4150' 4896' 5790' 6575' 6970' 7505'	Formation	Record grees 3/4 3/4 3/4 1/4 1/4 1/4 1/4 1/4 1/4 3/4 3/4
From To  O' 143' 788' 788' 2606' 4006' 4289' 6801' 7801' 8196' 9421' 9421' 9508' 10,000 TD All measure 11' above  5 - NM 1 - Sa 1 - Fi 1 - Fi	Thickness in Feet  143 Ca 645 Re 1818 Sa 1400 An 283 Li 2512 Li 1000 Sh 395 Li 1225 Li 492 Li FBTD - 99 ements from ground leve	T	MATION RECO	ORD	T. T. T. T.	Dev Depth 370' 984' 1517' 1917' 2200' 2875' 3180' 4150' 4896' 5790' 6575' 6970' 7505' 7725' 8190' 8640' 9200'	Formation	Record grees 3/4 3/4 3/4 1/4 1/4 1/4 1/4 1/4 1/4 3/4 3/4 2 2-1
Tubbs	Thickness in Feet  143 Ca 645 Re 1818 Sa 1400 An 283 Li 2512 Li 1000 Sh 395 Li 1225 Li 1225 Li 1787 Li 492 Li 787 Li 787 Li 492 Li 787 Li 0 PBTD - 99	T	MATION RECO	ORD	T. T. T. T.	Dev Depth 370' 984' 1517' 1917' 2200' 2875' 3180' 4150' 4896' 5030' 5790' 6575' 6970' 7725' 8190' 8640'	Formation	Record grees 3/4 3/4 3/4 1/4 1/4 1/4 1/4 1/4 1/4 3/4 3/4
T. Abo	Thickness in Feet  143 Ca 645 Re 1818 Sa 1400 An 283 Li 2512 Li 1000 Sh 395 Li 1225 Li 1225 Li 1787 Li 492 Li 787 Li 787 Li 492 Li 787 Li 0 PBTD - 99	T	MATION RECO	ORD	T. T. T. T.	Dev Depth 370' 984' 1517' 1917' 2200' 2875' 3180' 4150' 4896' 5790' 6575' 6970' 7505' 7725' 8190' 8640' 9200'	Formation	Record grees 3/4 3/4 3/4 1/4 1/4 1/4 1/4 1/4 1/4 3/4 3/4 2 2-1
T. Abo	Thickness in Feet  143 Ca 645 Re 1818 Sa 1400 An 283 Li 2512 Li 1000 Sh 395 Li 1225 Li 1225 Li 1787 Li 492 Li 787 Li 787 Li 492 Li 787 Li 0 PBTD - 99	T	MATION RECO	ORD	T. T. T. T.	Dev Depth 370' 984' 1517' 1917' 2200' 2875' 3180' 4150' 4896' 5790' 6575' 6970' 7505' 7725' 8190' 8640' 9200'	Formation	Record grees 3/4 3/4 3/4 1/4 1/4 1/4 1/4 1/4 1/4 3/4 3/4 2 2-1

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far					
as can be determined from available records.	August 15, 1962					
Company or Operator TEXACO Inc.	Address P.O. Box 728, Hobbs, New Mexico					
Name J. G. Blevins Jr.	Position or Title Asst. District Supt.					

## State of New Mexico "AT" Well No. 5

Spudded 15" hole 5:00 P.M., May 31, 1962. Ran 355' of 10-3/4" O.D. casing and cemented at 370'. Cement casing with 425 sx Regular Neat. Plug at 338'. Cement circulated. Job complete 10:00 A.M., June 1, 1962. Tested 10-3/4" O.D. casing before and after drilling plug for 30 minutes with 600 PSI. Tested OK. Job complete 3:30 P.M., June 2, 1962.

Ran 4130' of 7-5/8" OD casing and cemented at 4143'. Cemented with 600 sx 4% gel & 100 sx regular Neat. Plug at 4110'. Job complete 12:01 P.M., June 7, 1962. Tested 7-5/8" OD casing for 30 minutes before and after drilling plug with 1000 PSI. Tested OK. Job complete 7:30 P.M., June 8, 1962.

Ran 9986' of 2-7/8" OD casing and cemented at 9998' with 750 sx Incor, 8% gel and 100 sx regular Incor Neat. Job complete 7:20 P.M., July 9, 1962. Tested 2-7/8" OD casing with 1500 PSI for 30 minutes before and after drilling plug. Tested OK. Job complete 9:30 P.M., July 13,1962.

Ran correlation logs, July 15, 1962.

Perforate 2-7/8" OD casing 9790' to 9798',9898' to 9909', 9914' to 9922', 9972' to 9976' with 2 jet shots per foot. Acidize with 500 gals LSTNEA. MP-5500-5200#. 10MSIP-4000#. Ratel.O BPM. Run 1-1/2" tubing with retrievable BP and packer plug set at 9934'. Packer set at 9848', acidize with 2000 gals LSTNEA, max. pressure 6500-1500#, rate 2.5 BPM. Killed well with oil. Reset BP at 9824'. RTTS tool at 9744'. Acidize with 1000 gals LSTNEA. Max Pressure 3600 to 330#. Rate 3 BPM. Pulled 1-1/2" tubing. Hand dumped 75# frac sand down 2-7/8" casing on top of retrievable BP. PB to 9804'. Squeeze casing perfs 9790'-9798' with 100 sx Neat. Max pressure 5000#. Job complete 10:30 A.M., July 26, 1962. DOC 8624' to 8904'. DOC 8904' to 9786'. Bit locked. Milled to 9809'. DOC to 9928'. Displace hole with oil. Perfs 9898' to 9909', 9914' to 9922' with 1 jet shot per foot. Ran tubing with RTTS tool to bottom at 9978', failed to find BP at 9928'. Ran CIBP set at 9945'. Dumped 3 gal or 13' Hydromite on top of CIBP, PBTD 9932'. Ran RTTS tool with 62' anchor set at 9912'. Packer set at 9850'. Acidize with 500 gals LSTNEA. Job complete 2:20 P.M., August 5, 1962. Swab well.

On 17.5 hour potential test well flowed 164.12 BO & 70.33 BW thru 40/64" choke ending 5:30 A.M., August 10, 1962.

GOR - 1370 Gravity - 44.0 Top of Pay - 9898' Bottom of Pay - 9922' NMOCC Date - July 4, 1962 TEXACO Inc. Date - August 10, 1962