

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 14, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "AT" Well No. 5, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M Sec. 10, T. 14-S, R. 33-E, NMPM, Saunders Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

County. Date Spudded 5-31-62 Date Drilling Completed 7-4-62
Elevation 4227 (D.F.) Total Depth 10,000' PBD 9932'

Top Oil/Gas Pay 9898' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations See remarks

Open Hole - - Depth Casing Shoe 9998' Depth Tubing 9998'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 164.12 bbls. oil, 70.33 bbls water in 17 hrs, 30 min. Size 40/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new oil run to tanks August 11, 1962
Press. -- Press. 75#

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Warren Petroleum Corporation

Remarks: Perforate 2-7/8" O.D. casing from 9898' to 9909', 9914' to 9922' with 1 jet shot per foot. Acidize with 500 gals LSTNEA.

XXXXXXXXXXXXXXXXXXXX

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 15, 1962

TEXACO Inc.
(Company or Operator)

By: (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: (Signature)

Title